
XTO ENERGY INC EBUSINESS

Tiffany 32-7 12 #6

La Plata County , Colorado

Cement Surface Casing
10-Oct-2010

Job Site Documents

The Road to Excellence Starts with Safety

Sold To #: 353810	Ship To #: 353810	Quote #:	Sales Order #: 7695374
Customer: XTO ENERGY INC EBUSINESS		Customer Rep:	
Well Name: Tiffany 32-7	Well #: #12-6	API/UWI #:	
Field:	City (SAP): FORT WORTH	County/Parish: La Plata	State: Colorado
Contractor: AWS	Rig/Platform Name/Num: AWS 507		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: SNYDER, RANDALL		Srv Supervisor: DOBBS, GARY	MBU ID Emp #: 122012

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEGAY, LYDELL James	4.5	479804	BRYANT, CHARLES Walker	4.5	461552	DOBBS, GARY D	4.5	122012
ETCITY, JERRY	4.5	227876						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/11/10	4.5	3.5						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To	Called Out	On Location	Job Started	Job Completed	Departed Loc
				BHST	500. ft	500. ft					11 - Oct - 2010	11 - Oct - 2010	11 - Oct - 2010	11 - Oct - 2010	11 - Oct - 2010
											08:00	11:00	14:12	14:51	15:30
											MST	MST	MST	MST	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4" Open Hole				12.25					500.		
8 5/8" Surface Casing	Unknown		8.625	8.097	24.		J-55		500.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SUGAR, GRANULATED, IMPERIAL	100	LB		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

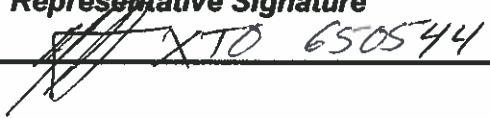
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size		Qty

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Spacer		10.00	bbl	8.33	.0	.0	.0	
2	Primary Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	370.0	sacks	15.8	1.17	5.0		5.0
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	4.998 Gal	FRESH WATER							
3	Displacement		29.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	28.6	Shut In: Instant	650	Lost Returns		Cement Slurry	77	Pad	
Top Of Cement	0	5 Min		Cement Returns	30	Actual Displacement	28.7	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating	3	Mixing	4	Displacement	4	Avg. Job	4		
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

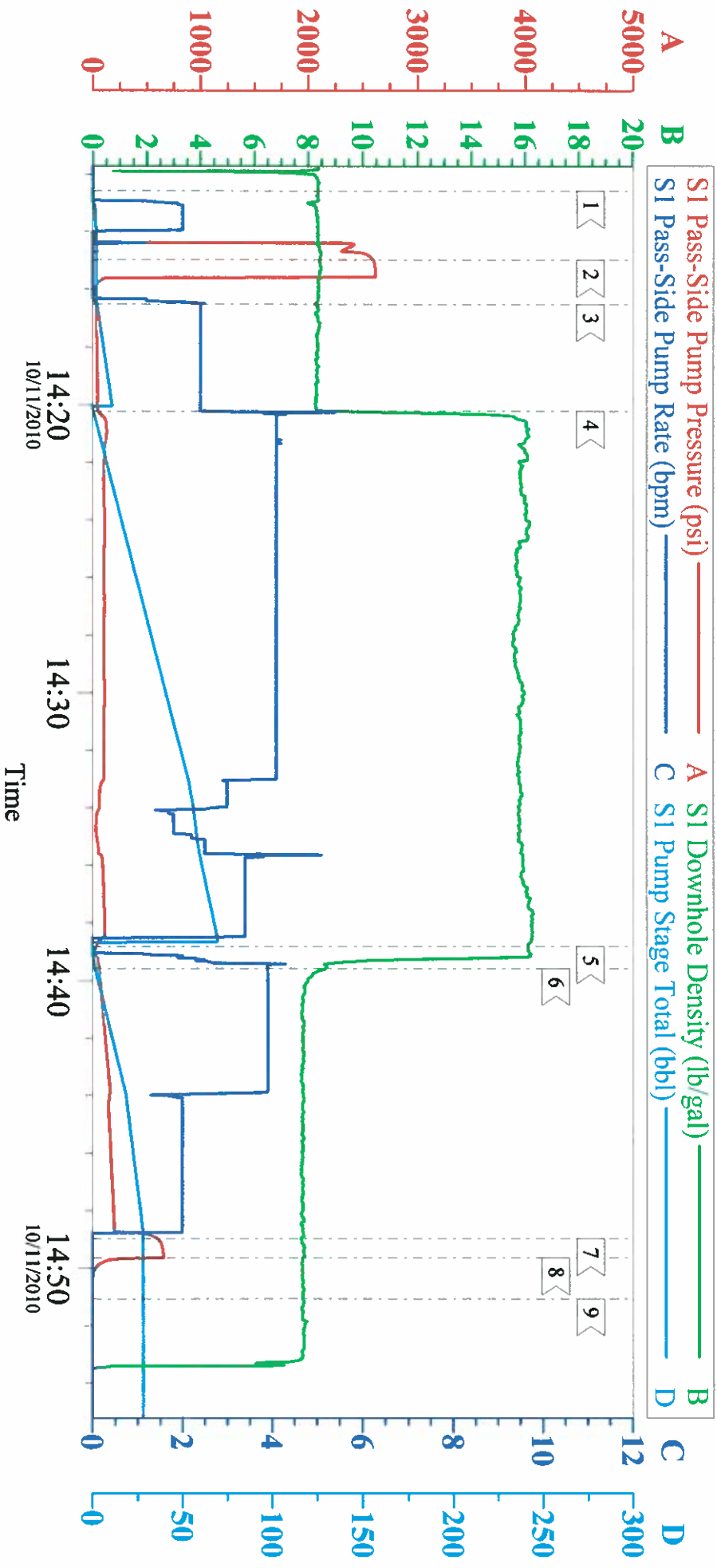
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Legal Description:							
Lat:				Long:			
Contractor: AWS			Rig/Platform Name/Num: AWS 507				
Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: SNYDER, RANDALL			Srcv Supervisor: DOBBS, GARY			MBU ID Emp #: 122012	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Convoy Safety Meeting	10/11/2010 09:30							
Arrive at Location from Service Center	10/11/2010 11:00							
Assessment Of Location Safety Meeting	10/11/2010 11:05							
Wait on Customer or Customer Sub-Contractor Equip	10/11/2010 11:15							
Wait on Customer or Customer Sub-Contractor Equipm	10/11/2010 12:45							
Pre-Rig Up Safety Meeting	10/11/2010 12:50							
Rig-Up Equipment	10/11/2010 13:00							RIG UP PUMP TRUCK 1 BULK TRUCK & PICK UP
Pre-Job Safety Meeting	10/11/2010 14:00							
Start Job	10/11/2010 14:12							
Test Lines	10/11/2010 14:14					2500.0		
Pump Spacer 1	10/11/2010 14:16		2	10			30.0	WATER
Pump Cement	10/11/2010 14:20		4	77			50.0	CEMENT MIXED @ 15.8# 1.17 YEILD 5.0 GPS FRESH WATER
Drop Top Plug	10/11/2010 14:38							
Pump Displacement	10/11/2010 14:39		4	18			53.0	WATER
Bump Plug	10/11/2010 14:48		2	10.6			603.0	WATER

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shut In Well	10/11/2010 14:49						650.0	
End Job	10/11/2010 14:51							
Cement Returns to Surface	10/11/2010 14:51			30				CIRCULATED 30 BBLS OF CEMENT TO PIT

XTO TIFFANY 32-7 #12-6 / SURFACE



Local Event Log			
Intersection		Intersection	
1	START JOB	2	TEST LINES
3	PUMP WATER SPACER	4	PUMP CEMENT
5	DROP PLUG	6	PUMP DISPLACEMENT
7	BUMP PLUG	8	SHUT IN WELL
9	END JOB		
	14:12:36	14:14:59	
	2.000	2597	
	14:16:31	14:20:14	
	30.66	49.79	
	14:38:49	14:39:34	
	33.18	63.00	
	14:48:58	14:49:38	
	603.9	424.5	
	14:51:03		
	1.000		