

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-013-06376-00
6. County: BOULDER
7. Well Name: DONLEY MC
Well Number: 36-7
8. Location: QtrQtr: SWNE Section: 36 Township: 1N Range: 69W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 08/27/2010 Date of First Production this formation: 09/21/1993

Perforations Top: 8032 Bottom: 8042 No. Holes: 46 Hole size:

Provide a brief summary of the formation treatment: Open Hole:

Codell refrac
Frac'd Codell w/126718 gals Vistar with 243000 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIORARA-CODELL Status: PRODUCING

Treatment Date: 08/27/2010 Date of First Production this formation: 09/21/1993

Perforations Top: 7613 Bottom: 8042 No. Holes: 212 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell & Niobrara are commingled
Nothing new happened in the Niobrara during Codell refrac

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/15/2010 Hours: 24 Bbls oil: 10 Mcf Gas: 50 Bbls H2O: 9

Calculated 24 hour rate: _____ Bbls oil: 10 Mcf Gas: 50 Bbls H2O: 9 GOR: 5000

Test Method: Flowing Casing PSI: 775 Tubing PSI: 660 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1177 API Gravity Oil: 49

Tubing Size: 2 + 1/16 Tubing Setting Depth: 8018 Tbg setting date: 09/01/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____