

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400107490

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-013-06376-00
6. County: BOULDER
7. Well Name: DONLEY MC
Well Number: 36-7
8. Location: QtrQtr: SWNE Section: 36 Township: 1N Range: 69W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
Treatment Date: 08/27/2010 Date of First Production this formation: 09/21/1993
Perforations Top: 8032 Bottom: 8042 No. Holes: 46 Hole size: _____
Provide a brief summary of the formation treatment: _____ Open Hole: ☐
Codell refrac
Frac'd Codell w/126718 gals Vistar with 243000 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: <u>NIOBRARA-CODELL</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>08/27/2010</u>		Date of First Production this formation: <u>09/21/1993</u>			
Perforations	Top: <u>7613</u>	Bottom: <u>8042</u>	No. Holes: <u>212</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Codell & Niobrara are commingled Nothing new happened in the Niobrara during Codell refrac					
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Test Information:					
Date: <u>10/15/2010</u>	Hours: <u>24</u>	Bbls oil: <u>10</u>	Mcf Gas: <u>50</u>	Bbls H2O: <u>9</u>	
Calculated 24 hour rate:		Bbls oil: <u>10</u>	Mcf Gas: <u>50</u>	Bbls H2O: <u>9</u>	GOR: <u>5000</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>775</u>	Tubing PSI: <u>660</u>	Choke Size: <u>28/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1177</u>	API Gravity Oil: <u>49</u>		
Tubing Size: <u>2 + 1/16</u>	Tubing Setting Depth: <u>8018</u>	Tbg setting date: <u>09/01/2010</u>	Packer Depth: _____		
Reason for Non-Production:					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____