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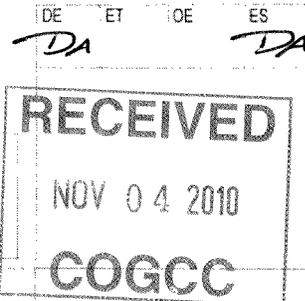
FORM 4 Rev 12/05 Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185
2. Name Of Operator: EnCana Oil & Gas (USA) Inc.
3. Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202
4. Contact Name: DEANNE SPECTOR
Phone: 720-876-5826 Fax: 720-876-6060
5. API Number: 05045195510000 OGCC Facility ID Number: 12-1C1 (OIEB)
6. Well/Facility Name: Twin Creek 12-1C1 (OIEB) 7. Well/Facility Number: 12-1C1 (OIEB)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE Sec 1 T7S - R92W 6th PM
9. County: GARFIELD 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other. Includes checkboxes and marks.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (Rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT
Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): CHANGE WELL NAME NUMBER
Effective Date: From:
Plugging Bond: Blanket Individual To: Effective Date:

ABANDONED LOCATION: NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of Last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done
Approximate Start Date: 11/4/2010 Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent To Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans for spills and Releases
Casing/Cementing Program Change Other:

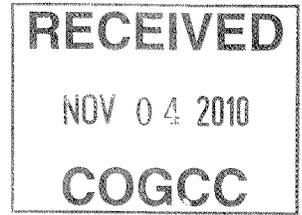
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Deanne Spector Date: 11/04/2010 Email: deanne.spector@encana.com
Print Name: DEANNE SPECTOR Title: REGULATORY ANALYST

COGCC Approved: David Anderson Title: PE II Date: 11/4/2010
CONDITIONS OF APPROVAL, IF ANY:

Andrews, David

From: Soehner, Gage A. [Gage.Soehner@encana.com]
Sent: Thursday, November 04, 2010 3:35 PM
To: Andrews, David
Cc: Abell, Matt
Subject: Twin Creek 12-1C1 (API 05-045-19551) - O1EB Pad - Cementing & Logging Change



David,

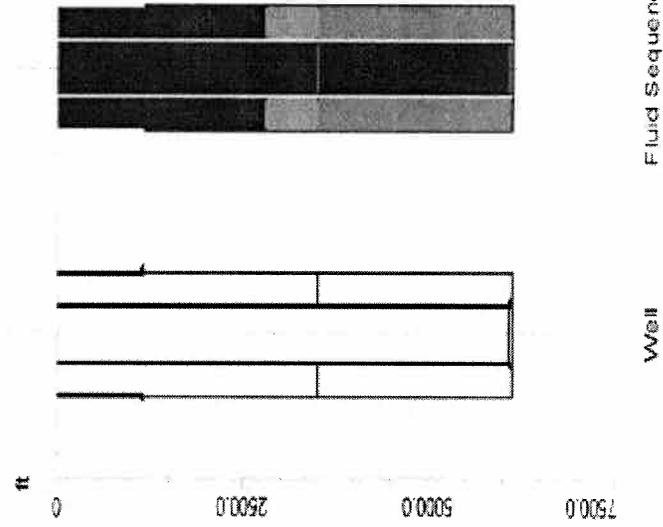
As we talked this morning, I have one of our permitting specialists submitting a sundry for the Twin Creek 12-1C1 on the O1EB pad. TOG is prog'd at 4280' MD. We are planning to run a Stage tool at 3,500'. We will pump a 1st stage cement job which will bring 13 ppg Tail Class G cement from TD (6,166' MD) to 3,500' MD. We then plan to open the stage tool and circulate drilling fluid for a minimum of 4 hrs which will allow the first stage cement to cure slightly. This is to prevent any loss of cement into a lost circulation zone when we pump the second stage. The second stage cement will be from 3,500' MD to 673' MD, which is 500' in the surface casing shoe. This will also be 13 ppg Tail Class G.

We then will run a temperature log 6 hrs later from the Stage tool (3,500') to surface. As I mentioned prior, a permitting specialist with EnCana is preparing & submitting the sundry.

Thanks,

Gage Soehner
Encana Oil & Gas
Drilling Engineer
South Piceance
720.876.3097
720.951.0732 Cell

WELL DATA Stage 1



Well Data	
Job Type :	Multistage Cementing
Total Depth (Measured) :	6137.0 ft
True Vertical Depth (TVD) :	6137.0 ft
BHST (Tubular Bottom Static Temperature) :	165 degF
BHCT (Tubular Bottom Circulating Temperature) :	118 degF

Open Hole		
Mean Diameter without Excess	Bottom Depth	Annular Excess
8.750 in	6137.0 ft	30.0 %

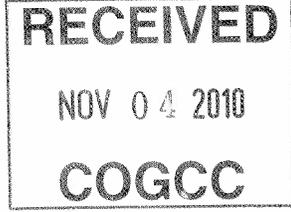
Previous Casing				
OD	Weight	Grade	Thread	Bottom Depth
9 5/8 in	36.0 lb/ft	K-55	LTC	1173.0 ft

Casing				
OD	Weight	Grade	Thread	Bottom Depth
4 1/2 in	11.6 lb/ft	N-80	LTC	6137.0 ft

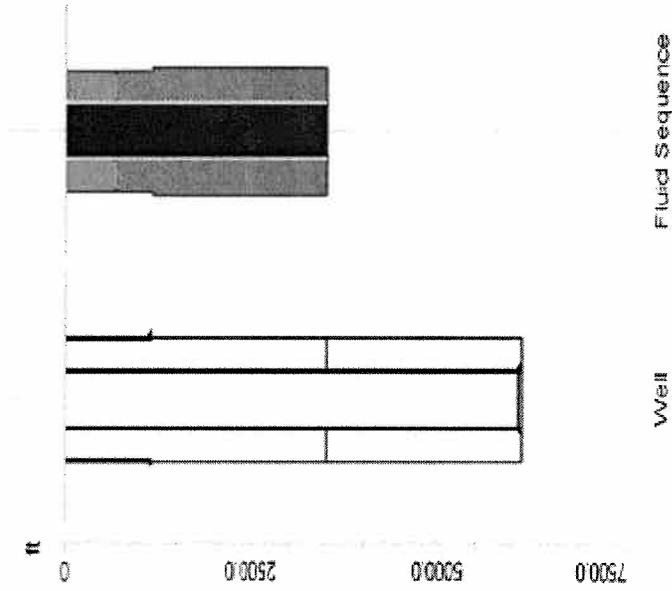
IMPORTANT:
 The well data shown on this stage is based on information available when this treatment program was prepared. This data must be confirmed on location with the wellsite supervisor prior to the treatment. Any changes in the well data need to be reviewed for their impact on the treatment design.

Annular Capacity (without Excess) : Casing Bottom / Open Hole : 0.31 ft³/ft
 Annular Capacity (without Excess) : Previous Casing Bottom / Casing : 0.32 ft³/ft

Fluid Placement				
Fluid Name	Volume bbl	Density lb/gal	Top of Fluid ft	
MUDPUSH II	50.0	12.00	2796.9	
13.0# Stage 1 Tail	188.2	13.00	3500.0	
Water	40.0	8.32	3521.5	
Mud	54.7	10.80	0.0	



WELL DATA Stage 2



IMPORTANT:

The well data shown on this page is based on information available when this treatment program was prepared. This data must be confirmed on location with the wellsite supervisor prior to the treatment. Any changes in the well data need to be reviewed for their impact on the treatment design.

Fluid Placement			
Fluid Name	Volume bbl	Density lb/gal	Top of Fluid ft
MUDPUSH II	50.0	12.00	0.0
13.0# Stage 1 Tail	194.3	13.00	673.0
Water	54.4	8.32	0.0

Well Data	
Job Type :	Multistage Cementing
Total Depth (Measured) :	6137.0 ft
True Vertical Depth (TVD) :	6137.0 ft
BHST (Tubular Bottom Static Temperature) :	128 degF
BHCT (Tubular Bottom Circulating Temperature) :	-460 degF

Open Hole		
Mean Diameter without Excess	Bottom Depth	Annular Excess
8.750 in	6137.0 ft	30.0 %

Stage Collar	
Measured Depth :	3500.0 ft

Previous Casing				
OD	Weight	Grade	Thread	Bottom Depth
9 5/8 in	36.0 lb/ft	K-55	LTC	173.0 ft

Casing				
OD	Weight	Grade	Thread	Bottom Depth
4 1/2 in	11.6 lb/ft	N-80	LTC	6137.0 ft

Annular Capacity (without Excess) : Previous Casing Bottom / Casing : 0.32 ft3/ft

