



02054620

FORM 23 Rev 5/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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OCT 28 2010
COGCC

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 96850	4. Contact Name & Phone Bob Caughlin	Report taken by: Mike Shults DAVE ANDREWS
2. Name of Operator: Williams Production RMT	Ph: 970-589-0673	
3. Address: 1058 County Road 215	Fax:	
City: Parachute State: Co. Zip: 81650		

WELL LOCATION INFORMATION

DA

5. API Number: 05-045-16875	6. County: Garfield
7. Well Name: SR 312-9 SAVAGE	8. Well Number: 312-9 SR 312-9
9. Unit Name (if appl.):	10. Unit No:
11. QtrQtr: SWNW Sec: 9 Twp: 7S Rng: 94W Meridian: 6	
12. Footage From Exterior Section Lines: 1555 FNL, 786 FWL	
13. Field Name: South Rulison	14. Field Number: 75400

CASING INFORMATION

15. Surface Casing Size: 9.625 / Weight per Foot: 32.30 Grade: H40 True Vertical Setting Depth: 1110
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

DA

17. True Vertical Depth at Kick: 8256	19. Formation Code: CMEOC
18. Formation at Kick: Cameo Coals	
20. Shut-in Drill Pipe Pressure (SIDPP): 120 psi.	
21. Shut-in Casing Pressure (SICP): 0 psi.	
22. Mud Weight at Time of Kick: 10.8 ppg.	
23. Pit Gain: 37 bbls.	
24. Time and Date Shut In: 08:45 10/27/2010	
25. Mud Weight Required to Control Well: 11.3 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): The drillers method was used to circulate out gas, checked for flow and was none. Opened BOPE and continued circulating raising the mud weight to 11.3 ppg. _____ _____ _____ _____ _____	