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DA

FORM 23 Rev. 6/99

State of Colorado Oil and Gas Conservation Commission



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OCT 07 2010
COGCC

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

DA

1. OGCC Operator Number: <u>100185</u> 2. Name of Operator: <u>Encana Oil and Gas</u> 3. Address: <u>370 17th st Suite 1700</u> City: <u>Denver</u> State: <u>Co</u> Zip: <u>80202</u>	4. Contact Name & Phone <u>Tony Kohake</u> Ph: <u>303 483 5575</u> Fax: _____	Report taken by: <u>Tony Kohake</u> <u>DAVE ANDREWS</u>
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WELL LOCATION INFORMATION

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5. API Number: <u>05045191610000</u>	6. County: <u>Garfield</u>
7. Well Name: <u>Story Gulch Unit 8507A-25 F25 496</u>	8. Well Number: <u>8507A-25 F25496</u>
9. Unit Name (if appl.): <u>Story Gulch</u>	10. Unit No: <u>COC69333X</u>
11. QtrQtr: <u>SE NW</u> Sec: <u>25</u> Twp: <u>4S</u> Rng: <u>96W</u> Meridian: <u>6</u>	
12. Footage From Exterior Section Lines: <u>299 FNL 1994 FWL</u> <u>2278 FNL</u> <u>1941 FWL</u>	
13. Field Name: <u>Story Gulch</u> <u>WILDCAT</u>	14. Field Number: <u>99999</u>

CASING INFORMATION

15. Surface Casing Size: <u>9.625</u> / Weight per Foot: <u>36</u> Grade: <u>J-55</u> True Vertical Setting Depth: <u>2996</u>
16. Intermed. Casing Size: <u>N/A</u> / Weight per Foot: _____ Grade: _____ True Vertical Setting Depth: _____

KICK INFORMATION

17. True Vertical Depth at Kick: <u>10058, 10149, 10357, 10517, 5621</u>	
18. Formation at Kick: <u>Williams Fork</u>	19. Formation Code: <u>WMFK</u>
20. Shut-in Drill Pipe Pressure (SIDPP): <u>120 (first kick)</u> psi.	
21. Shut-in Casing Pressure (SICP): <u>580 (first kick)</u> psi.	
22. Mud Weight at Time of Kick: <u>9.4, 9.55, 9.8, 10, 10.3</u> ppg.	
23. Pit Gain: <u>100, 40, 40, 75, 18</u> bbls.	
24. Time and Date Shut In: <u>9/17/2010 8:30 PM for first kick</u>	
25. Mud Weight Required to Control Well: <u>10.3</u> ppg.	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): <u>We have taken several kicks on the 8507A-25 F25 496 (API 05045191610000) well on the F25 pad and I wanted to give you a summary of them. We took a 100 bbl gain drilling at 10,199' MD (raised MW to 9.55 ppg), 40 bbl gain drilling at 10290' MD (raised MW to 9.8 ppg), a 40 bbl gain at 10498' MD (raised MW to 10.0 ppg), a 75 bbl gain drilling at 10,658' MD (raised MW to 10.3 ppg). The well was stable drilling to TD and then coming out to run casing we took an 18 bbl gain tripping out at 5720' MD. We went back to bottom to make sure well was dead before running csg.</u>	