

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400081454

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10276 4. Contact Name: Moe Felman
2. Name of Operator: PINE RIDGE OIL & GAS LLC Phone: (303) 226-1300
3. Address: 600 17TH ST STE 800S Fax: (303) 226-1301
City: DENVER State: CO Zip: 80202

5. API Number 05-043-06181-00 6. County: FREMONT
7. Well Name: DOLLY VARDEN Well Number: 41-20
8. Location: QtrQtr: NENE Section: 20 Township: 19S Range: 69W Meridian: 6
Footage at surface: Direction: FNL Distance: 1042 Direction: FEL Distance: 452
As Drilled Latitude: 38.385801 As Drilled Longitude: -105.127318

GPS Data:

Data of Measurement: 06/01/2010 PDOP Reading: 2.8 GPS Instrument Operator's Name: Waylon Binger

** If directional footage

at Top of Prod. Zone Distance: 1530 Direction: FNL Distance: 481 Direction: FEL
Sec: 20 Twp: 19S Rng: 69W
at Bottom Hole Distance: 1779 Direction: FNL Distance: 495 Direction: FEL
Sec: 20 Twp: 19S Rng: 69W

9. Field Name: FLORENCE-CANON CITY 10. Field Number: 24600
11. Federal, Indian or State Lease Number: N/A

12. Spud Date: (when the 1st bit hit the dirt) 05/01/2010 13. Date TD: 05/07/2010 14. Date Casing Set or D&A: 05/08/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 3550 TVD 3271 17 Plug Back Total Depth MD 3550 TVD 3271

18. Elevations GR 5277 KB 5288

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

GR
Caliper
Sonic

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	24	16		63	111		63	CALC
SURF	12+1/4	8+5/8	24	680	381		680	CALC
1ST	7+7/8	5+1/2	15.5	3,550				CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	0	3,550	<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Moe Felman

Title: Sr. Operations Engineer Date: 8/4/2010 Email: moe.felman@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David & Nashin* Director of COGCC Date: 11/9/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2071987	DIRECTIONAL SURVEY	LF@2615388 2071987
400081454	FORM 5 SUBMITTED	LF@2517423 400081454
400081655	DIRECTIONAL SURVEY	LF@2517424 400081655
400081798	LAS-COMBINATION OPEN HOLE	LF@2543253 400081798
400082349	CEMENT JOB SUMMARY	LF@2588162 400082349

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Rec D/S profile and attached to file	11/9/2010 9:47:48 AM
Permit	only open holes logs run, attached to form 5	11/5/2010 11:57:20 AM
Permit	Requested D/S profile and digital logs.	11/3/2010 10:00:18 AM

Total: 3 comment(s)