

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2511207

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: KATE SHIRLEY
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4280
City: DENVER State: CO Zip: 80202

5. API Number 05-077-08950-00 6. County: MESA
7. Well Name: HYRUP Well Number: 12-77
8. Location: QtrQtr: SESE Section: 12 Township: 8S Range: 96W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>CORCORAN</u>	Status: <u>ABANDONED COMPLETION</u>
Treatment Date: <u>12/05/2008</u>	Date of First Production this formation: _____
Perforations Top: <u>6452</u> Bottom: <u>6520</u>	No. Holes: <u>17</u> Hole size: <u>34/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>FRAC - 750 GAL OF 7.5% HCL; 97,000 LBS OF 30/50 SAND</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
<u>PRODUCED TOO MUCH WATER.</u>	
Date formation Abandoned: <u>01/17/2006</u>	Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: <u>6100</u>	Sacks cement on top: <u>1</u>

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KATE SHIRLEY
Title: REGULATORY SPECIALIST Date: 5/11/2009 Email: KSHIRLEY@NOBLEENERGYINC.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David G. Neslin

Director of COGCC

Date: 11/8/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2511207	FORM 5A SUBMITTED	LF@2544365 2511207

Total Attach: 1 Files