

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2554321

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: TRACEY FALLANG
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8134
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
City: DENVER State: CO Zip: 80202

5. API Number 05-045-19216-00 6. County: GARFIELD
7. Well Name: GGU FEDERAL Well Number: 33D-28-691
8. Location: QtrQtr: SENW Section: 28 Township: 6S Range: 91W Meridian: 6
Footage at surface: Direction: FNL Distance: 1982 Direction: FWL Distance: 1881
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:
Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage
at Top of Prod. Zone Distance: _____ Direction: _____ Distance: _____ Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ Direction: _____ Distance: _____ Direction: _____
Sec: 28 Twp: 6s Rng: 91w

9. Field Name: MAMM CREEK 10. Field Number: 52500
11. Federal, Indian or State Lease Number: COC41048

12. Spud Date: (when the 1st bit hit the dirt) 05/12/2010 13. Date TD: _____ 14. Date Casing Set or D&A: _____

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7985 TVD _____ 17 Plug Back Total Depth MD _____ TVD _____

18. Elevations GR 6332 KB 6354 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Ind-Density-Neutron, Hole Volume Caliper, Temperature CCL logs.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	26	16		40		0	40	CALC
SURF	12+1/4	9+5/8		818	240	0	840	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
ROLLINS			<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK			<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TRACEY FALLANG

Title: PERMIT ANALYST Date: 5/18/2010 Email: TFALLANG@BILLBARRETTCORP.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Nashin* Director of COGCC Date: 11/8/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2554320	CEMENT JOB SUMMARY	LF@2495067 2554320
2554321	FORM 5 SUBMITTED	LF@2495066 2554321

Total Attach: 2 Files