

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 100185 4. Contact Name: RUTHANN MORSS
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH STREET, SUITE 1700 City: DENVER State: CO Zip: 80202
5. API Number: 05-045-09148-0000 OGCC Facility ID Number
6. Well/Facility Name: PITMAN 7. Well/Facility Number: 18-7D (J18)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE Sec 18-T7S-R92W 6th PM
9. County: GARFIELD 10. Field Name: MAMM CREEK
11. Federal, Indian or State Lease Number: COC055972E

Attachment Checklist table with rows: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other. Marked 'X' for Technical Info Page.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent
Approximate Start Date: UPON APPROVAL
Request to Vent or Flare
Request to Repair Well
Request to Rule 502 variance
Request to Other: continuous vent
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

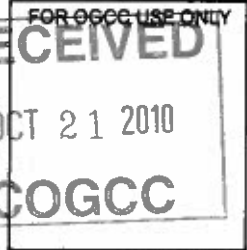
Signed: [Signature] Date: 10-21-2010 Email: RUTHANN.MORSS@ENCANA.COM
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: [Signature] Title: PE II Date: 11/4/2010

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 100185 API Number: 05-045-09148-0000
 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #
 3. Well/Facility Name: PITMAN Well/Facility Number: 18-7D (J18)
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 18-T7S-R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	Pitman 18-7D (J18)	Surface csg:	842'
TD:	7325'	TOC:	2000'
Prod csg:	7321'	PBD:	7170'

Bradenhead built to 150 psi, blew down in 34 minutes through a 1/2" valve.

1/14/09: Shut in for a 7 day build up and pressure was at 155 psi in 7 hours. Blew dead in 4 min through a 1/2" valve. No fluid. Hooked to combustor.

We would like to request an additional 90 day vent period.

Verbal approval was given to vent for another 90 days by David Andrews on January 15, 2009.

04/28/2009: This bradenhead builds to 150 psi in 1 day and only blows down to 5-10 psi. It has been hooked to a combustor for the last several months. We request approval to hook the bradenhead up to the separator instead and use the low pressure as supply gas instead of venting to the atmosphere.

08/17/2009: 7 day build up was 82 psi. We will remove from vent list.

10-21-10: Builds to 200 psi. No liquid during blow down. Request continuous vent