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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 28700 4. Contact Name: Mark Cornett
2. Name of Operator: ExxonMobil Oil Corporation
3. Address: P. O. Box 4358, CORP-MI-207
5. API Number: 05-103-11481-00
6. Well/Facility Name: Piceance Creek Unit
7. Well/Facility Number: 296-6A3
8. Location: SESW, Sec. 6, T2S, R96W, 6th P.M.
9. County: Rio Blanco
10. Field Name: Piceance Creek
11. Federal, Indian or State Lease Number: COD-035705

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done Approximate Start Date: 09/25/2010 Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change
Request to Vent or Flare Repair Well Rule 502 variance requested Other:
E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mark Cornett Date: 10/03/2010 Email: mark.cornett@exxonmobil.com
Print Name: Mark Cornett Title: Regulatory Specialist

COGCC Approved: David Anderson Title: PE II Date: 10/3/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 28700 API Number: 05-103-11481-00
 2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0
 3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: 296-6A3
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW, Sec. 6, T2S, R96W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Currently Permitted Surface Casing String:

<u>Casing String</u>	<u>Hole Sz</u>	<u>Csg Sz</u>	<u>Wt/Grade</u>	<u>Depth</u>	<u>ft3 Cmt</u>	<u>TOC</u>
Surface	14.75	10.75"	45.5 #J-55	4700' MD	2630	Surface

Operator requests the following changes to Surface Casing String:

<u>Casing String</u>	<u>Hole Sz</u>	<u>Csg Sz</u>	<u>Wt/Grade</u>	<u>Depth</u>	<u>ft3 Cmt</u>	<u>TOC</u>
Surface	14.75	10.75"	45.5 #J-55	4347' MD	2419	Surface

Verbal approval was received from Mr. David Andrews on 09/23/10'10 to set surface casing at 4375'MD. However, while running casing the hole was tight at 4376' MD and attempt to wash down was no good. Lay down 1 joint of casing and set casing at 4347' MD.