

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2556944

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: SANDRA SALAZAR
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY Phone: (303) 629-8456
3. Address: 1515 ARAPAHOE ST STE 1000 Fax: (303) 629-8272
City: DENVER State: CO Zip: 80202

5. API Number 05-045-15510-00 6. County: GARFIELD
7. Well Name: SAVAGE Well Number: PA 523-4
8. Location: QtrQtr: NESW Section: 4 Township: 7S Range: 95W Meridian: 6
Footage at surface: Direction: FSL Distance: 1513 Direction: FWL Distance: 1444
As Drilled Latitude: 39.463498 As Drilled Longitude: -108.006881

GPS Data:

Data of Measurement: 06/09/2008 PDOP Reading: 2.2 GPS Instrument Operator's Name: JACK KIRKPATRICK

** If directional footage

at Top of Prod. Zone Distance: 1951 Direction: FSL Distance: 1906 Direction: FWL
Sec: 4 Twp: 7S Rng: 95W
at Bottom Hole Distance: 2042 Direction: FSL Distance: 1911 Direction: FWL
Sec: 4 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350
11. Federal, Indian or State Lease Number: CACOC1015

12. Spud Date: (when the 1st bit hit the dirt) 12/09/2008 13. Date TD: 12/17/2008 14. Date Casing Set or D&A: 12/20/2008

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 6918 TVD 6859 17 Plug Back Total Depth MD 6864 TVD 6805

18. Elevations GR 5585 KB 5608

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, HIGH RESOLUTION INDUCTION, SPECTRAL DENSITY, DUAL SPACED NEUTRON

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	24	18		88	33	0	88	VISU
SURF	13+1/2	9+5/8		722	220	0	722	VISU
1ST	8+3/4	4+1/2		6,898	1,115	2,598	6,898	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,613		<input type="checkbox"/>	<input type="checkbox"/>	SURFACE PRESSURE = 0#
MESAVERDE	3,670		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	5,886		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,807		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SANDRA SALAZAR

Title: PERMITTING

Date: 6/30/2010

Email: SANDRA.SALAZAR@WILLIAMS.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 11/5/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2556944	FORM 5 SUBMITTED	LF@2517948 2556944
2556945	DIRECTIONAL SURVEY	LF@2517949 2556945
2556946	CEMENT JOB SUMMARY	LF@2517950 2556946

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	ON HOLD. REQUESTED PAPER MUD AND CBL. DHS. LOGS RECEIVED.	10/19/2010 2:44:39 PM

Total: 1 comment(s)