

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400090601

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling

Sidetrack

3. Name of Operator: EXXON MOBIL CORPORATION 4. COGCC Operator Number: 28600

5. Address: P O BOX 4358
City: HOUSTON State: TX Zip: 77210-4358

6. Contact Name: mark cornett Phone: (281)654-1925 Fax: (281)654-1940
Email: mark.cornett@exxonmobil.com

7. Well Name: North Piceance Unit Well Number: 197-17A1

8. Unit Name (if appl): North Piceance Unit Number: COC071142
X

9. Proposed Total Measured Depth: 15000

WELL LOCATION INFORMATION

10. QtrQtr: swnw Sec: 17 Twp: 1s Rng: 97w Meridian: 6
Latitude: 39.966451 Longitude: -108.311272

Footage at Surface: 1633 FNL/FSL FNL 906 FEL/FWL FWL

11. Field Name: Piceance Creek Field Number: 68800

12. Ground Elevation: 6568 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 01/27/2009 PDOP Reading: 2.4 Instrument Operator's Name: D. Petty

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 429 ft

18. Distance to nearest property line: 906 ft 19. Distance to nearest well permitted/completed in the same formation: 4027 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
mesaverde	mvrd			
ohio creek	ohcrk			
wasatch	wstc			

21. Mineral Ownership: Fee State Federal Indian Lease #: coc070640

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Mineral lease description submitted with original APD and has not changed.

25. Distance to Nearest Mineral Lease Line: 330 ft 26. Total Acres in Lease: 200

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: Burial

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	16	line pipe	120	96	120	0
SURF	14+3/4	10+3/4	45.5	4,180	1,350	4,180	0
1ST	9+7/8	7	26	9,250	770	9,250	3,680
2ND	6+1/8	4+1/2	15.1	13,445	300	13,445	6,880

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No changes to surrounding land use, well construction plan or mineral lease description. Proposed well site and access road have not been built.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: mark cornett

Title: regulatory specialist Date: 9/30/2010 Email: mark.cornett@exxonmobil.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/4/2010

API NUMBER
05 103 11624 00

Permit Number: _____ Expiration Date: 11/3/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1. COMPLY WITH NOTIFICATION REQUIREMENTS OF THE MOST CURRENT VERSION OF THE NORTHWEST COLORADO NOTIFICATION POLICY
2. CEMENT-TOP VERIFICATION BY CBL REQUIRED.
3. THE MOISTURE CONTENT OF ANY DRILL CUTTINGS IN A CUTTINGS PIT, TRENCH, OR PILE SHALL BE AS LOW AS PRACTICABLE TO PREVENT ACCUMULATION OF LIQUIDS GREATER THAN DE-MINIMIS AMOUNTS. AT THE TIME OF CLOSURE, THE DRILL CUTTINGS MUST ALSO MEET THE APPLICABLE STANDARDS OF TABLE 910-1.
4. RESERVE PIT MUST BE LINED.
5. THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST DEDICATED* WATER WELL WITHIN 1-MILE IS 1280 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
400090601	FORM 2 SUBMITTED	LF@2588937 400090601

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	refile - therefore no attachments with comment in line #33	10/1/2010 3:39:08 PM

Total: 1 comment(s)

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