

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400106293

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31695-00 6. County: WELD  
7. Well Name: HIGHWAY 160 Well Number: 2-2S  
8. Location: QtrQtr: SWNE Section: 2 Township: 1N Range: 66W Meridian: 6  
Footage at surface: Direction: FNL Distance: 1496 Direction: FEL Distance: 1649  
As Drilled Latitude: \_\_\_\_\_ As Drilled Longitude: \_\_\_\_\_

GPS Data:

Data of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ GPS Instrument Operator's Name: \_\_\_\_\_

\*\* If directional footage

at Top of Prod. Zone Distance: 856 Direction: FNL Distance: 1949 Direction: FEL  
Sec: 2 Twp: 1N Rng: 66W  
at Bottom Hole Distance: 807 Direction: FNL Distance: 1970 Direction: FEL  
Sec: 2 Twp: 1N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 10/06/2010 13. Date TD: 10/09/2010 14. Date Casing Set or D&A: 10/10/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 5122 TVD 5060 17 Plug Back Total Depth MD 5081 TVD 5019

18. Elevations GR 5105 KB 5122

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PRELIMINARY FORM 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	1,152	720	1,152	0
1ST	7+7/8	4+1/2	11.6	5,117	540	5,117	1,052

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,314		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,747		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

PRELIMINARY FORM 5

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name	Doc Description
400106319	DIRECTIONAL SURVEY	KERR MCGEE HIGHWAY 160 2-2S FINAL SURVEY PLOT & REPORT (10-26-10).pdf
400106320	CMT SUMMARY	HIGHWAY 160 2-2S Surface Cement Ticket.pdf

Total Attach: 2 Files