

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE
Refiling Sidetrack

Document Number:

400070147

Plugging Bond Surety

20010124

3. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP 4. COGCC Operator Number: 471205. Address: P O BOX 173779City: DENVER State: CO Zip: 80217-37796. Contact Name: CHERYL LIGHT Phone: (720)929-6461 Fax: (720)919-7461Email: CHERYL.LIGHT@ANADARKO.COM7. Well Name: DENVER Well Number: 15-18

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8287

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 18 Twp: 1N Rng: 66W Meridian: 6Latitude: 40.047174 Longitude: -104.813440
 Footage at Surface: 1177 FNL/FSL FSL 826 FEL/FWL FEL
11. Field Name: WATTENBERG Field Number: 9075012. Ground Elevation: 4935 13. County: WELD

14. GPS Data:

Date of Measurement: 09/24/2010 PDOP Reading: 1.7 Instrument Operator's Name: CHRIS PEARSON15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 660 FSL 1980 FEL/FWL FEL Bottom Hole: FNL/FSL 660 FSL 1980 FEL/FWL FEL
 Sec: 18 Twp: 1N Rng: 66W Sec: 18 Twp: 1N Rng: 66W
16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 501 ft18. Distance to nearest property line: 150 ft 19. Distance to nearest well permitted/completed in the same formation: 1225 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| J-SAND | JSND | 232 | 320 | E/2 |
| NIOBRARA-CODELL | NB-CD | 407 | 80 | W/2SE/4 |

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED OIL & GAS LEASE

25. Distance to Nearest Mineral Lease Line: 659 ft 26. Total Acres in Lease: 274

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| SURF | 12+1/4 | 8+5/8 | 24 | 960 | 672 | 960 | |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 8,287 | 200 | 8,287 | |
| 1ST LINER | | | | | | | |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE USED

34. Location ID: 319477

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CHERYL LIGHT

Title: SR. REGULATORY ANALYST Date: _____ Email: DJREGULATORY@ANADARK

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

| | | |
|-------------------|--|------------------------|
| API NUMBER | Permit Number: _____ | Expiration Date: _____ |
| 05 | CONDITIONS OF APPROVAL, IF ANY: | |

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|------------------------|--|
| 400101753 | WELL LOCATION PLAT | DENVER 15-18 PLAT.pdf |
| 400101754 | TOPO MAP | DENVER 15-18 Topo.pdf |
| 400101756 | OIL & GAS LEASE | DENVER 15-18 OGL.pdf |
| 400101757 | 30 DAY NOTICE LETTER | DENVER NOTICE LETTER.pdf |
| 400101758 | DEVIATED DRILLING PLAN | DENVER 15-18 DIRECTIONAL.pdf |
| 400101759 | EXCEPTION LOC WAIVERS | DENVER WVR 318A.a & 318A.c.pdf |
| 400101760 | EXCEPTION LOC REQUEST | DENVER WVR REQUEST 318A.a & 318A.c.pdf |

Total Attach: 7 Files