

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2555322

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 28700 4. Contact Name: JACKIE DAVIS
2. Name of Operator: EXXON MOBIL OIL CORPORATION Phone: (281) 654-1913
3. Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940
City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11370-00 6. County: RIO BLANCO
7. Well Name: PICEANCE CREEK UNIT Well Number: 297-11B9
8. Location: QtrQtr: SESE Section: 11 Township: 2S Range: 97W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>COZZETTE</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>03/23/2010</u>		Date of First Production this formation: <u>04/04/2010</u>	
Perforations	Top: <u>11906</u>	Bottom: <u>12030</u>	No. Holes: <u>36</u> Hole size: <u>28/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>FRAC'D W/91900# PROPPANT (16000# 100 MESH& 75900# 40/70 MESH).</u>			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: <u>04/05/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>196</u> Bbls H2O: <u>104</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>196</u> Bbls H2O: <u>104</u> GOR: _____
Test Method: <u>FLOWING</u>	Casing PSI: <u>2372</u>	Tubing PSI: _____	Choke Size: <u>19/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1070</u>	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 03/23/2010 Date of First Production this formation: 04/04/2010

Perforations Top: 12238 Bottom: 12295 No. Holes: 36 Hole size: 28/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

FRAC'D W/53,800# PROPPANT 99,400# 100 MESH & 44,400# 40/70 MESH).

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 04/05/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 256 Bbls H2O: 136

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 256 Bbls H2O: 136 GOR: 0

Test Method: FLOWING Casing PSI: 2372 Tubing PSI: _____ Choke Size: 19/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1070 API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 03/23/2010 Date of First Production this formation: 04/04/2010

Perforations Top: 9389 Bottom: 11632 No. Holes: 456 Hole size: 28/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

FRAC'D W/1015300# PROPPANT (184300# 100 MESH & 831000# 40/70# MESH). BRIDGE PLUGS @ 11556' & 11519'. FRAC PLUGS @ 11234'; 10300' & 10067'. DO ALL PLUGS.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 04/05/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 2360 Bbls H2O: 1252

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 2360 Bbls H2O: 1252 GOR: 0

Test Method: FLOWING Casing PSI: 2372 Tubing PSI: _____ Choke Size: 19/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1070 API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JACKIE DAVIS

Title: SUP STAFF TECH ASSI Date: 6/4/2010 Email: JACKIE.P.DAVIS@EXXONMOBIL.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David G. Neslin Director of COGCC Date: 11/3/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2555322	FORM 5A SUBMITTED	LF@2503319 2555322
2555323	WELLBORE DIAGRAM	LF@2503320 2555323

Total Attach: 2 Files