

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400082891

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Jennifer Barnett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-125-11836-00 6. County: YUMA  
7. Well Name: Wingfield Trust Well Number: 33-6  
8. Location: QtrQtr: NWSE Section: 6 Township: 2S Range: 44W Meridian: 6  
Footage at surface: Direction: FSL Distance: 2400 Direction: FEL Distance: 1680  
As Drilled Latitude: 39.911180 As Drilled Longitude: 102.341610

## GPS Data:

Data of Measurement: 06/30/2010 PDOP Reading: 2.6 GPS Instrument Operator's Name: S. DeManche

## \*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: VERNON 10. Field Number: 86500

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 05/20/2010 13. Date TD: 05/21/2010 14. Date Casing Set or D&A: 05/22/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 2398 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 2348 TVD \_\_\_\_\_18. Elevations GR 3906 KB 3912

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Triple Combo, AIL, CNLD, CBL/GR/CCL

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	9+7/8	7	20	389	173	389	0
1ST	6+1/4	4+1/2	11.6	2,393	135	2,398	0

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	2,058		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	2,143	2,176	<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jennifer Barnett

Title: Regulatory Analyst Date: 8/6/2010 Email: jbarnett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Nashin* Director of COGCC Date: 11/3/2010

### Attachment Check List

Att Doc Num	Name	Doc Description
400082891	FORM 5 SUBMITTED	LF@2519285 400082891
400082897	LAS-COMBINATION OPEN HOLE	LF@2588169 400082897
400082973	PDS-CEMENT BOND	LF@2588174 400082973
400082975	CMT SUMMARY	LF@2588175 400082975

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	no issues.	11/1/2010 1:44:35 PM

Total: 1 comment(s)