

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2555882

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 53650 4. Contact Name: ANNA WALLS
2. Name of Operator: MARATHON OIL COMPANY Phone: (713) 296-3468
3. Address: 5555 SAN FELIPE Fax: (713) 513-4394
City: HOUSTON State: TX Zip: 77056

5. API Number 05-045-16847-00 6. County: GARFIELD
7. Well Name: 696-6A Well Number: 13
8. Location: QtrQtr: SESE Section: 34 Township: 5S Range: 96W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: ROLLINS Status: ABANDONED COMPLETION

Treatment Date: 11/25/2009 Date of First Production this formation: _____
Perforations Top: 10246 Bottom: 10271 No. Holes: 49 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

PERF'D 10246-10260' & 10264-10271'. FRAC'D W/171,000# 30/50 TLC SAND & 6709 BBLS. INJECTION TEST, DECISION TO ABANDON, CIBP SET @ 10330' W/10' CMT ON TOP. CIBP SET @ 10230' W/10' CMT ON TOP.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

INJECTION TEST FAILED.

Date formation Abandoned: 02/03/2010 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 10230 Sacks cement on top: 2

