

Berry Petroleum Company  
 Latham 32-10D  
 API # 05-045-13639-0000  
 SWSE Sec 32 Twn 5S Rng 96W  
 Garfield County, Colorado

Prepared Charles Durkoop  
 Updated 9/14/2010

Rig Frontier 10

8227 KB  
 8205 GL  
 22 KB-GL  
 262 BHT

TOC @ 2058'

TOCC @ 6910'

6/5/2008 Spud  
 6/8/2008 Set Surf  
 6/16/2008 Set Prod  
 9/30/2008 PTST 6000# @ PBTD  
 10/2/2008 Frac Stgs 1-3  
 2/10/2010 PTST 7000# @ 8110'  
 3/18/2010 Frac Stgs 4-7  
 3/26/2010 CT D/O CFTPs  
 4/8/2010 Land Tbg

Marker Jts @  
 4832-63' & 7193-7214'

Wellhead

20" Conductor @ 120'

16" hole @ 2681'  
 61 jts 9-5/8" 36# J-55 surf csg @ 2628' w/ 1.9" PS, inj port @ 2410'  
 cmtd 1000 sx lead @ 11.0 ppg and 316 sx tail @ 12.5 ppg

Equipment in Hole	Qty	Length	Depth
KB		22.00	22.00
Tbg Hanger		0.80	22.80
2-3/8" 4.7 # N-80 Tbg	259	8349.53	8372.33
1.81" F-Nipple		0.81	8373.14
2-3/8" 4.7 # N-80 Tbg	1	31.40	8404.54
2-3/8" Notch Collar		0.40	8404.94

Stage 7: 7036 - 7260', 30 holes @ 2 spf  
 Frac'd 50148 lb 30/50 white sand, 7764 bbl slickwater, 500 g 7.5% acid

Stage 6: 7312 - 7478', 30 holes @ 2 spf  
 Frac'd 70600 lb 30/50 white sand, 5545 bbl slickwater, 500 g 7.5% acid

Stage 5: 7516 - 7710', 30 holes @ 2 spf  
 Frac'd 113499 lb 30/50 white sand, 8724 bbl slickwater, 500 g 7.5% acid

Stage 4: 7750 - 8004', 30 holes @ 2 spf  
 Frac'd 150641 lb 30/50 white sand, 11599 bbl slickwater, 500 g 7.5% acid

Stage 3: 8131 - 8361', total 24 holes @ 2 spf  
 Frac'd 124961 lb 20/40 white sand, 3627 bbl slickwater, 750 g 7.5% acid

Stage 2: 8432 - 8602', total 20 holes @ 2 spf  
 Frac'd 97028 lb 20/40 white sand, 2988 bbl slickwater, 750 g 7.5% acid

Stage 1: 8996 - 9223', total 20 holes @ 2 spf  
 Frac'd 77000 lb 20/40 white sand, 2303 bbl slickwater, 750 g 7.5% acid

8-3/4" hole @ 6421' & 7-7/8" hole @ 9750'  
 227 jts 4-1/2" 11.6# P-110 prod csg @ 9720', FC @ 9675'  
 cmtd 849 sx TXI @ 12.0 ppg & 2.14 yield

PBTD @ 9624' WL Tag on 7/23/08  
 CT C/O @ 9624' on 3/26/10