

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400098672

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10091  
2. Name of Operator: BERRY PETROLEUM COMPANY  
3. Address: 1999 BROADWAY STE 3700  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Kallasandra Moran  
Phone: (303) 999-4225  
Fax: (303) 999-4325

5. API Number 05-045-13639-00  
6. County: GARFIELD  
7. Well Name: LATHAM  
Well Number: 32-10D  
8. Location: QtrQtr: SWSE Section: 32 Township: 5S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 03/18/2010 Date of First Production this formation: 10/06/2010  
Perforations Top: 7036 Bottom: 8004 No. Holes: 120 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole:

Frac'd remaining 4 stages of initial completion using 384,888 lbs 30/50 white sand and 33,632 bbls slickwater fluid. Led with 2000 gals 7.5% acid.  
Stage 4 - 7,750' - 8,004' @ 2 spf (30 shots). Frac'd with 150,641 lbs 30/50 white sand and 11,599 bbls slickwater fluid. Led with 500 gal 7.5% acid.  
Stage 5 - 7,516' - 7,710' @ 2 spf (30 shots). Frac'd with 113,499 lbs 30/50 white sand and 8,724 bbls slickwater fluid. Led with 500 gal 7.5% acid.  
Stage 6 - 7,312' - 7,478' @ 2 spf (30 shots). Frac'd with 70,600 lbs 30/50 white sand and 5,545 bbls slickwater fluid. Led with 500 gal 7.5% acid.  
Stage 7 - 7,036' - 7,260' @ 2 spf (30 shots). Frac'd with 50,148 lbs 30/50 white sand and 7,764 bbls slickwater fluid. Led with 500 gal 7.5% acid.

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 04/22/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 120 Bbls H2O: 314  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 120 Bbls H2O: 314 GOR: \_\_\_\_\_  
Test Method: Flowing Casing PSI: 1060 Tubing PSI: 480 Choke Size: 22  
Gas Disposition: SOLD Gas Type: DRY BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8405 Tbg setting date: 04/08/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

**\*\* REVISED \*\***

Initial completion stages 1-3 completed 10/2/2008. Stages 4-7 completed 3/18/2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kallasandra M. Moran

Title: Permit Agent

Date: \_\_\_\_\_

Email kmoran@bry-consultant.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**

Date: \_\_\_\_\_

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400098677	WELLBORE DIAGRAM	Latham 32-10D - 2010 WBD.PDF
400098678	OPERATIONS SUMMARY	Latha, 32-10D - 2010 Ops Summary.PDF

Total Attach: 2 Files