

Berry Petroleum Company
 Latham 32-1D
 API # 05-045-14192-0000
 SWSE Sec 32 Twn 5S Rng 96W
 Garfield County, Colorado

Prepared Charles Durkoop
 Updated 9/14/2010

Rig Frontier 10

8227 KB
 8205 GL
 22 KB-GL
 262 BHT

TOC @ 5594'

TOCC @ 7360'

6/30/2008 Spud
 7/6/2008 Set Surf
 7/14/2008 Set Prod
 PTST 6000# @ PBSD
 10/3/2008 Frac Stgs 1-3
 2/2/2010 PTST 7000# @ 8575'
 3/23/2010 Frac Stgs 4-8
 3/28/2010 CT D/O Top 4 CFTPs
 4/5/2010 Land Tbg

Marker Jts @
 4880-4901 & 7306-27'

Wellhead

20" Conductor @ 120'

16" hole @ 2725'
 60 jts 9-5/8" 36# J-55 surf csg @ 2607' w/ 1.9" PS, Inj port @ 2388'
 cmtd 1083 sx lead @ 11.0 ppg and 100 sx tail @ 12.5 ppg

Equipment in Hole	Qty	Length	Depth
KB		22.00	22.00
Tbg Hanger		0.80	22.80
2-3/8" 4.7 # N-80 Tbg	256	8237.65	8260.45
1.81" F-Nipple		0.81	8261.26
2-3/8" 4.7 # N-80 Tbg	1	32.30	8293.56
2-3/8" Notch Collar		0.40	8293.96

Stage 8: 7340 - 7480', 30 holes @ 2 spf
 Frac'd 54493 lb 30/50 white sand, 5513 bbl slickwater, 500 g 7.5% acid

Stage 7: 7558 - 7816', 30 holes @ 2 spf
 Frac'd 126386 lb 30/50 white sand, 9794 bbl slickwater, 500 g 7.5% acid

Stage 6: 7864 - 8059', 30 holes @ 2 spf
 Frac'd 117216 lb 30/50 white sand, 9141 bbl slickwater, 500 g 7.5% acid

Stage 5: 8099 - 8264', 30 holes @ 2 spf
 Frac'd 104662 lb 30/50 white sand, 8173 bbl slickwater, 500 g 7.5% acid

Stage 4: 8294 - 8478', 30 holes @ 2 spf
 Frac'd 85895 lb 30/50 white sand, 6742 bbl slickwater, 500 g 7.5% acid

Stage 3: 8596 - 8800', total 20 holes @ 2 spf
 Frac'd 101757 lb 20/40 white sand, 2738 bbl slickwater, 750 g 7.5% acid

Stage 2: 8894 - 9112', total 24 holes @ 2 spf
 Frac'd 49549 lb 20/40 white sand, 1771 bbl slickwater, 750 g 7.5% acid

Stage 1: 9158 - 9343', total 24 holes @ 2 spf
 Frac'd 68970 lb 24/40 white sand, 2260 bbl slickwater, 750 g 7.5% acid

CBP @ 8520'

CFTP @ 8820'

CFTP @ 9130'

8-3/4" hole @ 6948' & 7-7/8" hole @ 9824'
 230 jts 4-1/2" 11.6# P-110 & I-100 prod csg @ 9799', FC @ 9752'
 cmtd 789 sx TXI @ 12.0 ppg & 2.14 yield

PBSD @ 9741' WL Tag on 7/23/08