

Berry Petroleum Company
 Latham 32-11D
 API # 05-045-13641-0000
 SWSE Sec 32 Twn 5S Rng 96W
 Garfield County, Colorado

Prepared Charles Durkoop
 Updated 9/14/2010

Rig Frontier 10

8227 KB
 8205 GL
 22 KB-GL

261 BHT

TOC @ 3204'

TOCC @ 5360'

4/13/2008 Spud
 4/17/2008 Set Surf
 4/26/2008 Set Prod
 10/6/2008 PTST 6000# @ PBD
 10/10/2008 Frac Stgs 1-3
 2/16/2010 PTST 7000# @ 8418'
 3/19/2010 Frac Stgs 4-8
 3/25/2010 CT D/O CFTPs
 4/14/2010 Land Tbg

Marker Jts @
 4959-81 & 7223-45'

Wellhead

20" Conductor @ 120'

16" hole @ 3032'

9-5/8" 36# J-55 surf csg @ 2957' w/ 1.9" PS, inj port @ 2699'

Cmtd 1300 sx lead @ 11.0 ppg & 2.95 yld and 104 sx tail @ 12.5 ppg & 1.86 yld

Equipment in Hole	Qty	Length	Depth
KB		22.00	22.00
Tbg Hanger		0.80	22.80
2-3/8" 4.7 # N-80 Tbg	270	8699.87	8722.67
1.81" F-Nipple		0.81	8723.48
2-3/8" 4.7 # N-80 Tbg	1	32.40	8755.88
2-3/8" Notch Collar		0.40	8756.28

Stage 8: 7026 - 7252', 30 holes @ 2 spf
 Frac'd 75221 lb 30/50 white sand, 8217 bbl slickwater, 500 g 7.5% acid

Stage 7: 7300 - 7549', 30 holes @ 2 spf
 Frac'd 65416 lb 30/50 white sand, 7147 bbl slickwater, 500 g 7.5% acid

Stage 6: 7584 - 7812', 30 holes @ 2 spf
 Frac'd 91212 lb 30/50 white sand, 7124 bbl slickwater, 500 g 7.5% acid

Stage 5: 7858 - 8026', 30 holes @ 2 spf
 Frac'd 121869 lb 30/50 white sand, 9462 bbl slickwater, 500 g 7.5% acid

Stage 4: 8077 - 8313', 30 holes @ 2 spf
 Frac'd 121791 lb 30/50 white sand, 9478 bbl slickwater, 500 g 7.5% acid

Stage 3: 8438 - 8606', total 24 holes @ 2 spf
 Frac'd 110031 lb 20/40 white sand, 2969 bbl slickwater, 750 g 7.5% acid

Stage 2: 8790 - 8949', total 24 holes @ 2 spf
 Frac'd 78439 lb 20/40 white sand, 2259 bbl slickwater, 750 g 7.5% acid

Stage 1: 9025 - 9204', total 24 holes @ 2 spf
 Frac'd 88108 lb 20/40 white sand, 2291 bbl slickwater, 750 g 7.5% acid

8-3/4" hole @ 7180' & 7-7/8" hole @ 9753'
 223 jts 4-1/2" 11.6# P-110 prod csg @ 9721', FC @ 9678'
 cmtd 780 sx TXI @ 12.0 ppg & 2.14 yield

PBD @ 9658' WL Tag on 7/24/08
 CT C/O @ 9665' on 3/25/10