

Berry Petroleum Company
 Latham 32-12D
 API # 05-045-13642-0000
 SWSE Sec 32 Twn 5S Rng 96W
 Garfield County, Colorado

Prepared Charles Durkoop
 Updated 7/21/2010

Rig Frontier 10

8227 KB
 8205 GL
 22 KB-GL
 262 BHT

Wellhead

20" Conductor @ 120'

16" hole @ 2975'
 64 jts 9-5/8" 36# J-55 surf csg @ 2950' w/ 1.9" PS, inj port @ 2605'
 No Cmt Detail

TOC @ 3800'

TOCC @ 7668'

Equipment in Hole	Qty	Length	Depth
KB		22.00	22.00
Tbg Hanger		0.80	22.80
2-3/8" 4.7# N-80 Tbg	291	8978.55	9001.35
F-Nipple		0.81	9002.16
2-3/8" 4.7# N-80 Tbg	1	30.10	9032.26
Pump-off Bit Sub		0.65	9032.91

6/17/2008 Spud
 6/21/2008 Set Surf
 6/29/2008 Set Prod
 PTST
 10/3/2008 Frac Stgs 1-3
 2/5/2010 PTST 7000# @ 8375'
 3/22/2010 Frac Stgs 4-6
 3/27/2010 CT D/O CFP stgs 4-6
 5/27/2010 WOR D/O all CFP
 5/28/2010 Land Tbg

- Stage 6: 7450 - 7604' @ 2 spf total 30 holes
 Frac 119883 lb 30/50 white sand, 9792 bbl slickwater, 500 g 7.5% acid
- Stage 5: 7754 - 8001' @ 2 spf total 30 holes
 Frac 183978 lb 30/50 white sand, 14195 bbl slickwater, 500 g 7.5% acid
- Stage 4: 8090 - 8276' @ 2 spf total 30 holes
 Frac 127779 lb 30/50 white sand, 9895 bbl slickwater, 500 g 7.5% acid
- Stage 3: 8375 - 8597' @ 2 spf total 24 holes
 Frac 110001 lb 20/40 white sand, 2937 bbl slickwater, 750 g 7.5% acid
- Stage 2: 8759 - 8957' @ 2 spf total 24 holes
 Frac 95125 lb 20/40 white sand, 2774 bbl slickwater, 750 g 7.5% acid
- Stage 1: 9115 - 9245' @ 2spf total 24 holes
 Frac 91965 lb 20/40 white sand, 2591 bbl slickwater, 739 g 7.5% acid

Marker Jts @
 4809 - 30'

8-3/4" hole @ 7420' & 7-7/8" hole @ 9708'
 227 jts 4-1/2" 11.6# P-110 & I-100 prod csg @ 9688', FC @ 9643'
 cmtd 775 sx Class D @ 12.0 ppg & 2.14 yield

PBTD @ 9624' WL Tag on 7/23/08
 WOR C/O @ 9401' on 5/28/10