

Berry Petroleum Company
Latham 29-29D
API # 05-045-13645-0000
SWSE Sec 29 Twn 5S Rng 96W
Garfield County, Colorado

Prepared Charles Durkoop
Updated 9/8/2010

Rig SST 54

7952 KB
7933 GL
19 KB-GL

263 BHT

TOC @ 2990'

TOCC @ 7180'

9/4/2008 Spud
9/8/2008 Set Surf
9/15/2008 Set Prod
11/3/2008 PTST 6000# @ PBTD
11/7/2008 Frac Stgs 1-3
1/31/2010 PTST 7000# @ 8511'
2/22/2010 Frac Stgs 4-7
3/5/2010 CT D/O Top 4 Plugs
3/12/2010 WOR D/O Plugs
3/15/2010 Land Tbg

Marker Jts @
5006 - 26 & 7274 - 94'

Wellhead

20" Conductor @ 117'

16" hole @ 2262'
52 jts 9-5/8" 36# J-55 surf csg @ 2219' w/ 1.9" PS, Inj port @ 2004'
cmtd 1222 sx lead @ 11.6 ppg & 3.20 yield
and 100 sx tail @ 14.2 ppg and 1.52 yield

Equipment in Hole	Qty	Length	Depth
KB		19.00	19.00
Tbg Hanger		0.80	19.80
2-3/8" 4.7# N-80 Tbg	278	8988.82	9008.62
1.81" F-Nipple		0.86	9009.48
2-3/8" 4.7# N-80 Tbg	1	32.45	9041.93
Pump Off Bit Sub		0.80	9042.73

Stage 7: 7474 - 7714', total 30 holes @ 2 spf
Frac'd 93200 lb 30/50 white sand, 9509 bbl slickwater, 500 g 7.5% acid

Stage 6: 7777 - 7997', total 30 holes @ 2 spf
Frac'd 160427 lb 30/50 white sand, 11884 bbl slickwater, 500 g 7.5% acid

Stage 5: 8085 - 8237', total 30 holes @ 2 spf
Frac'd 79381 lb 30/50 white sand, 5977 bbl slickwater, 500 g 7.5% acid

Stage 4: 8278 - 8463', total 30 holes @ 2 spf
Frac'd 96414 lb 30/50 white sand, 7464 bbl slickwater, 500 g 7.5% acid

Stage 3: 8524 - 8702', total 20 holes @ 2 spf
Frac'd 114102 lb 20/40 white sand, 3032 bbl slickwater, 750 g 7.5% acid

Stage 2: 8791 - 8963', total 24 holes @ 2 spf
Frac'd 95620 lb 20/40 white sand, 2684 bbl slickwater, 750 g 7.5% acid

Stage 1: 9093 - 9296', total 24 holes @ 2 spf
Frac'd 168079 lb 20/40 white sand, 4396 bbl slickwater, 750 g 7.5% acid

8-1/2" hole @ 6840' and 7-7/8" hole @ 9837'
221 jts 4-1/2" 11.6# P-110 prod csg @ 9812', FC @ 9765'
cmtd 616 sx Type III @ 12.5 ppg & 2.69 yield

PBTD @ 9734' WL Tag on 9/26/08
WOR C/O @ 9505' on 3/12/10