

Berry Petroleum Company
Latham 29-26D
API # 05-045-13643-0000
SWSE Sec 29 Twn 5S Rng 96W
Garfield County, Colorado

Prepared Charles Durkoop
Updated 8/27/2010

Rig SST 54

7952 KB
7933 GL
19 KB-GL

265 BHT

TOC @ 3280'

TOCC @ 6630'

8/16/2008 Spud
8/20/2010 Set Surf
8/27/2008 Set Prod
11/3/2008 PTST 6000# @ PBD
11/7/2008 Frac Stgs 1-3
2/3/2010 PTST 7000# @ 8520'
2/19/2010 Frac Stgs 4-6
3/5/2010 CT D/O All Plugs

Marker Jts @
4781 - 4802 & 7053 - 76'

Wellhead

20" Conductor @ 110'

16" hole @ 2256'
52 jts 9-5/8" 36# J-55 surf csg @ 2218' w/ 1.9" PS, inj port @ 1999'
cmt'd 1222 sx lead @ 11.6 ppg & 3.20 yield
and 100 sx tail @ 14.2 ppg and 1.52 yield

Equipment in Hole	Qty	Length	Depth
KB			0.00
NONE			0.00
			0.00
			0.00
			0.00
			0.00

Stage 6: 7612 - 7812', total 30 holes @ 2 spf
Frac'd 115300 lb 30/50 white sand, 8970 bbl slickwater, 500 g 7.5% acid

Stage 5: 7899 - 8155', total 30 holes @ 2 spf
Frac'd 123187 lb 30/50 white sand, 9533 bbl slickwater, 500 g 7.5% acid

Stage 4: 8216 - 8461', total 30 holes @ 2 spf
Frac'd 109231 lb 30/50 white sand, 8478 bbl slickwater, 500 g 7.5% acid

Stage 3: 8540 - 8752', total 24 holes @ 2 spf
Frac'd 79000 lb 20/40 white sand, 2200 bbl slickwater, 750 g 7.5% acid

Stage 2: 8919 - 9069', total 24 holes @ 2 spf
Frac'd 62774 lb 20/40 white sand, 1980 bbl slickwater, 750 g 7.5% acid

Stage 1: 9130 - 9307', total 24 holes @ 2 spf
Frac'd 82069 lb 20/40 white sand, 2340 bbl slickwater, 750 g 7.5% acid

8-3/4" hole @ 7099' and 7-7/8" hole @ 9615'
216 jts 4-1/2" 11.6# NS-110 prod csg @ 9583', FC @ 9536'
cmt'd 616 sx Type III @ 12.5 ppg & 2.69 yield

PBD @ 9587' WL Tag on 9/26/08
CT C/O @ 9188' on 3/2/10