

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cinydy Vue
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
 3. Address: P O BOX 173779 Fax: (720) 929-7832
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31226-00 6. County: WELD
 7. Well Name: NRC Well Number: 41-8
 8. Location: QtrQtr: SWNE Section: 8 Township: 1N Range: 67W Meridian: 6
 9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING
 Treatment Date: 09/30/2010 Date of First Production this formation: 10/12/2010
 Perforations Top: 7594 Bottom: 7925 No. Holes: 128 Hole size: 0.38
 Provide a brief summary of the formation treatment: _____ Open Hole:
 NBRR Perf 7594-7786 Holes 64 Size 0.42 CODL Perf 7909-7925 Holes 64 Size 0.38
 Frac NBRR w/ 250 gal 15% HCl & 241,922 gal SW & 200,800# 40/70 sand & 4,000# SB Excel.
 Frac CODL w/ 203,574 gal SW & 150,500# 40/70 sand & 4,000# SuperLC.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 10/28/2010 Hours: 24 Bbls oil: 56 Mcf Gas: 222 Bbls H2O: 0
 Calculated 24 hour rate: Bbls oil: 56 Mcf Gas: 222 Bbls H2O: 0 GOR: 3964
 Test Method: FLOWING Casing PSI: 1300 Tubing PSI: _____ Choke Size: 14/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1289 API Gravity Oil: 50
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: _____

Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____