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COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 58395 Name of Operator: MITCHELL ENERGY CORPORATION Address: 20 NORTH BROADWAY City: OKLAHOMA CITY State: OK Zip: 73102		Contact Name & Telephone DAVID COOK No: 405-552-7848 Fax: 405-552-7843	24 hour notice required, contact: CHUCK BROWNING Tel: (970) 433-4139															
API Number 05-077-08059 Well Name: HOWARD BROUSE Well Number: 33-1 Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE-33-12S-97W County: MESA Federal, Indian or State Lease Number: Field Name WILDCAT Field Number 99999		Complete the Attachment Checklist <table border="1"> <tr> <td>Wellbore Diagram</td> <td>Oper</td> <td>OGCC</td> </tr> <tr> <td>Cement Job Summary</td> <td></td> <td></td> </tr> <tr> <td>Wireline Job Summary</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>		Wellbore Diagram	Oper	OGCC	Cement Job Summary			Wireline Job Summary								
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Notice of Intent to Abandon **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.965255 Longitude: -108.237595
 GPS Data:
 Date of Measurement: PDOP Reading: Instrument Operator's Name:
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be Pulled: Yes No Top of Casing Cement: Surface
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below
 Details: On 9/10/2010, tagged cement in 8-5/8" casing at 95'.
WELL WAS DRY AND ABANDONED. OPEN HOLE PLUG SET ABOVE DKTA ON 8/7/1974.

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Dakota			8/7/74	35 sks Class "G" Cement	3300 - 3200'
				35 sks Class "G" Cement	220 - 129'
				40 sks	Surface

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12-1/4"	8-5/8"	24	209	150	209	0

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set approx. 30 sks cmt from 95 ft. to 0 ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
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Set 35 sacks half in, half out surface casing from 229 ft. to 129 ft. (EXISTING PLUG - TAGGED AT 95' ON 9/10/2010)
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name David Cook Email: david.cook@dvn.com
 Signed: [Signature] Title: Regulatory Analyst Date: 09/22/10
 OGCC Approved: [Signature] Title: PE II Date: 10/27/2010

CONDITIONS OF APPROVAL, IF ANY:

- 1) Provide 24 hour notice of MIRU to Chuck Browning at (970) 433-4139. 2) Operator must provide well location GPS coordinates on Subsequent Report of Abandonment in accordance with COGCC As-Built Location Policy and Rule 215.