

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-24498-00 6. County: WELD  
7. Well Name: WELD Well Number: 7-2  
8. Location: QtrQtr: NWNE Section: 2 Township: 2N Range: 68W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: J SAND Status: PRODUCING

Treatment Date: 10/06/2010 Date of First Production this formation: 10/25/2010  
Perforations Top: 7891 Bottom: 7909 No. Holes: 54 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Frac JSND w/ 164,842 gal SW & 115,080# 40/70 sand & 4,000# SB Excel.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 10/29/2010 Hours: 24 Bbls oil: 2 Mcf Gas: 80 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 2 Mcf Gas: 80 Bbls H2O: 0 GOR: 40000  
Test Method: FLOWING Casing PSI: 1528 Tubing PSI: 1055 Choke Size: 26/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1206 API Gravity Oil: 51  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7874 Tbg setting date: 10/12/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: <u>NIOBRARA-CODELL</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>10/25/2010</u>		Date of First Production this formation: <u>04/14/2010</u>			
Perforations	Top: <u>7216</u>	Bottom: <u>7462</u>	No. Holes: <u>148</u>	Hole size: <u>0.42</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
NBRR Perf 7216-7362 Holes 68 Size 0.42 No additional treatment.			CODL Perf 7442-7462 Holes 80 Size 0.42		
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
<b>Test Information:</b>					
Date: <u>10/29/2010</u>	Hours: <u>24</u>	Bbls oil: <u>3</u>	Mcf Gas: <u>81</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>3</u>	Mcf Gas: <u>81</u>	Bbls H2O: <u>0</u>	GOR: <u>27000</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1528</u>	Tubing PSI: <u>1055</u>	Choke Size: <u>26/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1206</u>	API Gravity Oil: <u>51</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7874</u>	Tbg setting date: <u>10/12/2010</u>	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_