

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-20412-00
6. County: WELD
7. Well Name: GOLLNER
Well Number: 27-44
8. Location: QtrQtr: SESE Section: 27 Township: 4N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>05/19/2010</u>	Date of First Production this formation: <u>05/31/2010</u>
Perforations Top: <u>7119</u> Bottom: <u>7130</u>	No. Holes: <u>120</u> Hole size: <u> </u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>Codell under sand plug for Nio recomple; later commingled</u>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: <u> </u> Hours: <u> </u>	Bbls oil: <u> </u> Mcf Gas: <u> </u> Bbls H2O: <u> </u>
Calculated 24 hour rate:	Bbls oil: <u> </u> Mcf Gas: <u> </u> Bbls H2O: <u> </u> GOR: <u> </u>
Test Method: <u> </u>	Casing PSI: <u> </u> Tubing PSI: <u> </u> Choke Size: <u> </u>
Gas Disposition: <u> </u>	Gas Type: <u> </u> BTU Gas: <u> </u> API Gravity Oil: <u> </u>
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u> Tbg setting date: <u> </u> Packer Depth: <u> </u>
Reason for Non-Production:	
<u>sand plug run 6958'-7234' 5/19/10</u>	
Date formation Abandoned: <u> </u>	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u> </u>
Bridge Plug Depth: <u> </u>	Sacks cement on top: <u> </u>

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>05/28/2010</u>		Date of First Production this formation: <u>05/31/2010</u>			
Perforations	Top: <u>6828</u>	Bottom: <u>7130</u>	No. Holes: <u>176</u>	Hole size: <u> </u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Codell & Niobrara commingled					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>06/18/2010</u>	Hours: <u>24</u>	Bbls oil: <u>5</u>	Mcf Gas: <u>60</u>	Bbls H2O: <u>3</u>	
Calculated 24 hour rate:		Bbls oil: <u>5</u>	Mcf Gas: <u>60</u>	Bbls H2O: <u>3</u>	GOR: <u>12000</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>945</u>	Tubing PSI: <u>780</u>	Choke Size: <u>32/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1316</u>	API Gravity Oil: <u>52</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7092</u>	Tbg setting date: <u>06/08/2010</u>	Packer Depth: <u> </u>		
Reason for Non-Production:					
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>		
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>			

FORMATION: <u>NIOBRARA</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>05/28/2010</u>		Date of First Production this formation: <u>05/31/2010</u>			
Perforations	Top: <u>6828</u>	Bottom: <u>6908</u>	No. Holes: <u>56</u>	Hole size: <u>73/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Niobrara Recomplete The Codell was covered by a sand plug - the Niobrara/Codell shows when the sand plug was removed Frac'd Niobrara w/ 160288 gals Vistar, Acid, and Slick Water with 250000 lbs Ottawa sand					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Test Information:					
Date: <u>06/03/2010</u>	Hours: <u>24</u>	Bbls oil: <u>2</u>	Mcf Gas: <u>40</u>	Bbls H2O: <u>5</u>	
Calculated 24 hour rate:		Bbls oil: <u>2</u>	Mcf Gas: <u>40</u>	Bbls H2O: <u>5</u>	GOR: <u>20000</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>175</u>	Tubing PSI: <u>0</u>	Choke Size: <u>16/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u> </u>	API Gravity Oil: <u> </u>		
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u>	Packer Depth: <u> </u>		
Reason for Non-Production:					
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>		
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: _____

Email: JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____