

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400104285

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31230-00 6. County: WELD
7. Well Name: NRC Well Number: 37-8
8. Location: QtrQtr: SWSE Section: 8 Township: 1N Range: 67W Meridian: 6
Footage at surface: Direction: FSL Distance: 1043 Direction: FEL Distance: 1365
As Drilled Latitude: 40.061171 As Drilled Longitude: -104.909991

GPS Data:

Data of Measurement: 08/04/2010 PDOP Reading: 2.9 GPS Instrument Operator's Name: Renee Doiron

** If directional footage

at Top of Prod. Zone Distance: 71 Direction: FSL Distance: 1329 Direction: FEL
Sec: 8 Twp: 1N Rng: 67W
at Bottom Hole Distance: 66 Direction: FSL Distance: 1365 Direction: FEL
Sec: 8 Twp: 1N Rng: 67W

9. Field Name: SPINDLE 10. Field Number: 77900
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 06/30/2010 13. Date TD: 07/03/2010 14. Date Casing Set or D&A: 07/04/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 8426 TVD 8301 17 Plug Back Total Depth MD 8380 TVD 825518. Elevations GR 5056 KB 5071

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PE/CNLD, AILC, ML, CV; CB-GR-CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	1,005	630	1,005	0
1ST	7+7/8	4+1/2	11.6	4,355	508	4,355	905
2ND	7+7/8	4+1/2	11.6	8,426	490	8,426	7,110

ADDITIONAL CEMENT

Cement work date: 07/04/2010

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	4,355	998	905	8,426

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,792		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,508		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,845		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,287		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400104297	DIRECTIONAL SURVEY	KERR MCGEE NRC 37-8 Final Plot & Survey (07.28.10).pdf
400104298	CMT SUMMARY	NRC 37-8 SFC CMT TICKET.pdf

Total Attach: 2 Files