

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400098092

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 27742

4. Contact Name: Michelle Robles

2. Name of Operator: EOG RESOURCES INC

Phone: (307) 276-4842

3. Address: 600 17TH ST STE 1100N

Fax: (307) 276-3335

City: DENVER State: CO Zip: 80202

5. API Number 05-123-31181-00

6. County: WELD

7. Well Name: Critter Creek

Well Number: 9-15H

8. Location: QtrQtr: SESE Section: 15 Township: 11N Range: 63W Meridian: 6

Footage at surface: Direction: FSL Distance: 525 Direction: FEL Distance: 650

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage

at Top of Prod. Zone Distance: 399 Direction: FNL Distance: 348 Direction: FWL

Sec: 15 Twp: 11N Rng: 63W

at Bottom Hole Distance: 4095 Direction: FNL Distance: 3452 Direction: FWL

Sec: 15 Twp: 11N Rng: 63W

9. Field Name: HEREFORD

10. Field Number: 34200

11. Federal, Indian or State Lease Number: Fee/Fee

12. Spud Date: (when the 1st bit hit the dirt) 08/06/2010 13. Date TD: 08/21/2010 14. Date Casing Set or D&A: 08/13/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12500 TVD 7318 17 Plug Back Total Depth MD 12451 TVD 7316

18. Elevations GR 5226 KB 5251

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20	16		60		60	0
SURF	13+1/2	9+5/8	36	1,367	615	1,367	0
1ST	8+3/4	7	23	7,623	810	7,623	0
2ND	6+1/4	4+1/2	11.6				

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS	769		<input type="checkbox"/>	<input type="checkbox"/>	
PIERRE	919		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	3,514		<input type="checkbox"/>	<input type="checkbox"/>	
HYGIENE	4,134		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,208		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Additional Formation Top:
Sharon Springs 7152'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michelle Robles

Title: Regulatory Assistant

Date:

Email: Michelle_Robles@EOGResources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400098730		CRITTER CRK 9-15H POST CEMENT SURFACE.pdf
400098731		CRITTER CRK 9-15H POST CEMENT INTERMEDIATE.pdf
400104100		Critter Crk 9-15H Actual Dir Svy.pdf

Total Attach: 3 Files