

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2556514

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: CINDY VUE
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-30901-00
6. County: WELD
7. Well Name: WEBBER Well Number: 31-4
8. Location: QtrQtr: NWNW Section: 4 Township: 3N Range: 66W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: J SAND Status: PRODUCING

Treatment Date: 04/12/2010 Date of First Production this formation: 05/24/2010

Perforations Top: 7877 Bottom: 7922 No. Holes: 56 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC W/ 163,128 GAL SW W/ 116,320# 40/70 & 4,000# 20/40 SB EXCEL

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/12/2010 Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: 19 Mcf Gas: 226 Bbls H2O: 0 GOR: 11895

Test Method: FLOWING Casing PSI: 2200 Tubing PSI: _____ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1183 API Gravity Oil: 60

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 04/15/2010 Date of First Production this formation: 05/24/2010

Perforations Top: 7134 Bottom: 7427 No. Holes: 122 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR PERF 7134-7298 HOLES 62 SIZE 0.42. CODL PERF 7412-7427 HOLES 60 SIZE 0.42. FRAC NBRR W/672 GAL 15% HC1 & 245,910 GAL SW W/200,620# 40/70 & 4,000# 20/40 SB EXCEL. FRAC CODL W/204,582 GAL SW W/150,060# 40/70 & 4,040# 20/40 SB EXCEL.

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/12/2010 Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: 19 Mcf Gas: 226 Bbls H2O: 0 GOR: 11895

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Gas Disposition: SOLD Gas Type: WET BTU Gas: 1183 API Gravity Oil: 60

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 7/1/2010 Email CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 10/28/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2556514	FORM 5A SUBMITTED	LF@2513237 2556514

Total Attach: 1 Files