

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400103785

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286

5. API Number 05-123-30596-00
6. County: WELD
7. Well Name: FT LUPTON HIGHLANDS USX
Well Number: 09-22D
8. Location: QtrQtr: SWNE Section: 9 Township: 1N Range: 66W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: CODELL Status: PRODUCING
Treatment Date: 08/30/2010 Date of First Production this formation: 09/01/2010
Perforations Top: 7673 Bottom: 7688 No. Holes: 64 Hole size: 41
Provide a brief summary of the formation treatment: Open Hole:
Frac'd Codell w/ 134400 gals of Vistar and Slick Water with 270,240#'s of Ottawa sand.
The Codell is producing through a Composite Flow Through Plug.
This formation is commingled with another formation: Yes No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 08/30/2010 Date of First Production this formation: 09/01/2010

Perforations Top: 7434 Bottom: 8193 No. Holes: 164 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

Commingled Codell / Niobrara / J-Sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/10/2010 Hours: 24 Bbls oil: 37 Mcf Gas: 195 Bbls H2O: 13

Calculated 24 hour rate: Bbls oil: 37 Mcf Gas: 195 Bbls H2O: 13 GOR: 5270

Test Method: Flowing Casing PSI: 450 Tubing PSI: 0 Choke Size: 014/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1281 API Gravity Oil: 56

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: PRODUCING

Treatment Date: 08/30/2010 Date of First Production this formation: 09/01/2010

Perforations Top: 8115 Bottom: 8139 No. Holes: 52 Hole size: 41

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd J-Sand w/ 144434 gals of Vistar and Slick Water with 280,760#'s of Ottawa sand.

The J-Sand is producing through a Composite Flow through Plug.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 08/30/2010 Date of First Production this formation: 09/01/2010

Perforations Top: 7434 Bottom: 7530 No. Holes: 48 Hole size: 73

Provide a brief summary of the formation treatment: Open Hole:

Frac'd Niobrara w/ 173557 gals of Vistar and Slick Water with 248,960#'s of Ottawa sand.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: _____ Email eroberts@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____