

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400103644

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: EILEEN ROBERTS

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 2284330

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 2284286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-30596-00

6. County: WELD

7. Well Name: FT LUPTON HIGHLANDS USX

Well Number: 09-22D

8. Location: QtrQtr: SWNE Section: 9 Township: 1N Range: 66W Meridian: 6

Footage at surface: Direction: FNL Distance: 1819 Direction: FEL Distance: 2104

As Drilled Latitude: 40.068822 As Drilled Longitude: 104.782040

GPS Data:

Data of Measurement: 10/04/2010 PDOP Reading: 3.5 GPS Instrument Operator's Name: Paul Tappy

** If directional footage

at Top of Prod. Zone Distance: 2538 Direction: FNL Distance: 1259 Direction: FEL

Sec: 9 Twp: 1 Rng: 66

at Bottom Hole Distance: 2537 Direction: FNL Distance: 1262 Direction: FEL

Sec: 9 Twp: 1 Rng: 66

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/29/2010 13. Date TD: 08/01/2010 14. Date Casing Set or D&A: 08/02/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8248 TVD 8099 17 Plug Back Total Depth MD 8200 TVD 8051

18. Elevations GR 5020 KB 5033

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GRL/CCL, DSNL/SDL/ACL/TRL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	32.00	1,145	109	1,155	0
1ST	7+7/8	4+1/2	11.60	8,244	710	8,244	1,700

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: _____ Email: eroberts@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400103681	CMT SUMMARY	FT Lupton Highlands USX WW 09-22D cement ticket.pdf
400103683	DIRECTIONAL SURVEY	FT Lupton Highlands USX WW 09-22D directional survey.pdf

Total Attach: 2 Files