

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack

Document Number:

400098626

Plugging Bond Surety

3. Name of Operator: BOPCO LP 4. COGCC Operator Number: 101725. Address: 9949 SOUTH OSWEGO ST #200City: PARKER State: CO Zip: 801346. Contact Name: Reed Haddock Phone: (303)799-5080 Fax: (303)799-5081Email: rhaddock@basspet.com7. Well Name: Yellow Creek Federal XOM Well Number: 2-22-02428. Unit Name (if appl): Yellow Creek Unit Number: COC 68957X9. Proposed Total Measured Depth: 12435

WELL LOCATION INFORMATION

10. QtrQtr: Lot 6 Sec: 2 Twp: 1S Rng: 98W Meridian: 6Latitude: 40.001170 Longitude: -108.360520Footage at Surface: 1621 FNL/FSL FNL 2087 FEL/FWL FWL11. Field Name: Yellow Creek Field Number: 9795512. Ground Elevation: 6307.6 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 01/02/2008 PDOP Reading: 1.8 Instrument Operator's Name: Mitch Batty15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 610 FNL 2437 FWL FWL Bottom Hole: FNL/FSL 610 FNL 2437 FWL FWLSec: 2 Twp: 1S Rng: 98W Sec: 2 Twp: 1S Rng: 98W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 3430 ft18. Distance to nearest property line: 610 ft 19. Distance to nearest well permitted/completed in the same formation: 1135 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Castlegate	CSLGT			
Mesaverde	MVRD			
Rollins	RLNS			
Sego	SEGO			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC62048

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Federal Lease is attached to application.

25. Distance to Nearest Mineral Lease Line: 1614 ft 26. Total Acres in Lease: 376

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	20	94	60	100	60	0
SURF	14+3/4	9+5/8	36	3,404	1,406	3,404	0
1ST	7+7/8	4+1/2	11.6	12,435	1,401	12,435	6,000

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This pad was built in the fall 2006. A closed loop drilling system will be used; no pit required. There will be no new surface disturbance. This location does not require a variance from any of the rules listed in Rul 306.d.(1)(A)(ii). Big game strips in place on federal surface December 1 - April 30. COGCC APD expires on December 5, 2010.

34. Location ID: 335708

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Regulatory Analyst Date: _____ Email: rhaddock@basspet.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 103 11340 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400098632	LEGAL/LEASE DESCRIPTION	Lease 62048.pdf
400098633	REFERENCE AREA MAP	YCF XOM 2-22-1 REFERENCE AREA Map - 08-30-10.pdf
400098634	REFERENCE AREA PICTURES	YCF XOM 2-22-1 REFERENCE AREA PHOTOS - 08-30-10.pdf
400098636	SURFACE AGRMT/SURETY	2-22-0242 SUP.pdf
400098637	LOCATION DRAWING	YCF XOM 2-22-0242 - Location Plat (Revised 08-24-10).pdf
400098641	DEVIATED DRILLING PLAN	2-22-0242 directional plan detail Report 06.04.08..pdf
400098642	LOCATION PHOTO	YCF XOM 2-22-0242 - Location Photos (Revised 08-24-10).pdf
400098644	FED. DRILLING PERMIT	YCF 2-22-0242 APD Approval.pdf
400098645	ACCESS ROAD MAP	YCF XOM 2-22-0242 - Access Road Plat (Revised 08-24-10).pdf
400098647	LEASE MAP	Future Development Map final 08.07.08..pdf
400098650	DRILLING PLAN	YCF 02-22-0242 BLM- Drilling Program.pdf

Total Attach: 11 Files