

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Tuesday, October 26, 2010 8:14 AM  
**To:** Kubeczko, Dave  
**Subject:** FW: BOPCO LP Yellow Creek Federal 4-11-1, Lot 8 Sec 4 T1S R98W, Rio Blanco County, Form 2A (#400098847) Review

Scan No 2033479      CORRESPONDENCE      2A#400098847

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**From:** Haddock, Reed [<mailto:RHaddock@BassPet.Com>]  
**Sent:** Thursday, October 21, 2010 11:28 AM  
**To:** Kubeczko, Dave  
**Subject:** RE: BOPCO LP Yellow Creek Federal 4-11-1, Lot 8 Sec 4 T1S R98W, Rio Blanco County, Form 2A (#400098847) Review

Dave: BOPCO, L.P. concurs with the COA's listed below. Thanks Reed

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**From:** Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]  
**Sent:** Thursday, October 21, 2010 11:20 AM  
**To:** Haddock, Reed  
**Subject:** BOPCO LP Yellow Creek Federal 4-11-1, Lot 8 Sec 4 T1S R98W, Rio Blanco County, Form 2A (#400098847) Review

Reed,

I have been reviewing the Yellow Creek Federal 4-11-1 **Form 2A** (#400098847). Since a Form 2 for this well location was submitted previously (02-05-2008) and approved (04-08-2009), this is not considered a New Location on the Form 2A, but rather an Amend Existing Location (Location #316676). I have made this change. COGCC would like to attach the following conditions of approval (COAs) based on the information and data on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** Due to the highly fractured nature of the surface material in the area, the following conditions of approval (COAs) will apply:
  - COA 9** - Reserve pit must be lined or a closed loop system must be implemented (which operator has already indicated on the Form 2A).
  - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.
  - COA 25** - Flowback to tanks only. Flowback and stimulation fluids shall be contained within tanks that are placed on the well pad in an area with adequate downgradient perimeter berming.
  - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs (item 1) to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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