

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, October 26, 2010 8:11 AM
To: Kubeczko, Dave
Subject: FW: Chevron USA Inc, Union Pacific 150, 151, 152, 153, NWSE Sec 16 T2N R102W, Rio Blanco County, Form 2A (#400098646) Review

Scan No 2033476 CORRESPONDENCE 2A#400098646

From: Peterson, Diane L. (DLPE) [<mailto:DLPE@chevron.com>]
Sent: Thursday, October 21, 2010 2:07 PM
To: Kubeczko, Dave
Subject: RE: Chevron USA Inc, Union Pacific 150, 151, 152, 153, NWSE Sec 16 T2N R102W, Rio Blanco County, Form 2A (#400098646) Review

I have talked with the drilling department we use a closed loop system. The cutting pit will be de watered and tested. The engineer will add COA's to the drilling plan.

We have a field wide SPCC plan, the surveyor is aware of no pit on fill dirt requirement, we have a storm water management plan.

We agree and will concur with all COA's.

Diane L Peterson



Regulatory Specialist Rangely & Wilson Creek, Colorado

Chevron North America Exploration and Production
CTN 675-3842
Fax 970-675-3800
Email "dlpe@chevron.com"

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Thursday, October 21, 2010 10:50 AM
To: Peterson, Diane L. (DLPE)
Subject: Chevron USA Inc, Union Pacific 150, 151, 152, 153, NWSE Sec 16 T2N R102W, Rio Blanco County, Form 2A (#400098646) Review

Diane,

I have been reviewing the Union Pacific 150, 151, 152, 153 **Form 2A** (#400098646). COGCC would like to attach the following conditions of approval (COAs) based on the data Chevron has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
 - COA 6** - Reserve pit must be lined or closed loop system must be implemented during drilling. Any other pit constructed (frac pit) must be lined.
 - COA 9** - If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids.
 - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other

comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of the nearby surface water.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COA 39 - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

Colorado Oil & Gas Conservation Commission
Northwest Area Office
707 Wapiti Court, Suite 204
Rifle, CO 81650
Phone: (970) 625-2497x5
FAX: (970) 625-5682
Cell: (970) 309-2514
dave.kubeczko@state.co.us



 *Please consider the environment before printing this e-mail*