

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400103573

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: Elaine Winick
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8168
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
City: DENVER State: CO Zip: 80202

5. API Number 05-045-18958-02 6. County: GARFIELD
7. Well Name: JOLLEY FED Well Number: 12C-20-691
8. Location: QtrQtr: NENW Section: 20 Township: 6S Range: 91W Meridian: 6
Footage at surface: Direction: FNL Distance: 1109 Direction: FWL Distance: 1357
As Drilled Latitude: 39.517389 As Drilled Longitude: 107.582870

GPS Data:

Data of Measurement: 09/01/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: Jim Kalmon

** If directional footage

at Top of Prod. Zone Distance: 1850 Direction: FNL Distance: 680 Direction: FWL
Sec: 20 Twp: 6S Rng: 91W
at Bottom Hole Distance: 1824 Direction: FNL Distance: 689 Direction: FWL
Sec: 20 Twp: 6S Rng: 91W

9. Field Name: MAMM CREEK 10. Field Number: 52500
11. Federal, Indian or State Lease Number: COC50126

12. Spud Date: (when the 1st bit hit the dirt) 01/08/2010 13. Date TD: 03/06/2010 14. Date Casing Set or D&A: 03/07/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7954 TVD 7793 17 Plug Back Total Depth MD 7908 TVD 7748

18. Elevations GR 6321 KB 6343

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Triple combo, Temp, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	16	42	40		40	0
SURF	12+1/4	9+5/8	36	822	240	845	0
1ST	7+7/8	4+1/2	11.6	7,954	1,005	7,954	2,960

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,938		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,448		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Elaine Winick

Title: Senior Permit Analyst

Date: _____

Email: ewinick@billbarrettcorp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400103582	CMT SUMMARY	Bill Barrett Jolley Fed 12C-20-691 Production PJR.pdf
400103583	CMT SUMMARY	Bill Barrett Jolley Fed 12C-20-691 Surface PJR.pdf
400103584	DIRECTIONAL SURVEY	12C-20-691 FINAL DIRECTIONAL.pdf

Total Attach: 3 Files