



Copyright © 2003 by Epoch Well Services, Inc.

Houston, TX (281) 784-5500
Bakersfield, CA (661) 328-1595
New Iberia, LA (337) 364-2322
Anchorage, AK (907) 561-2465

MUDLOG MD

COMPANY ExxonMobil Production
WELL PCU 297-11C3
FIELD Piceance Creek
REGION Rocky Mountain
COORDINATES 39.896025 N
108.254523 W
ELEVATION GL: 6882.8'
RKB: 6913.0'
COUNTY, STATE Rio Blanco, Colorado
API INDEX 05-103-11473-00
SPUD DATE 01/26/2010
CONTRACTOR HP Drilling
CO. REP. M. Sadler/ M. Wood
RIG/TYPE #326/ HP Flex-4
LOGGING UNIT MLU #36
GEOLOGISTS J. Kokes/J. Keevan
J. Sell/D. Thibodeaux
ADD. PERSONS P. Strickland/D. Bedard
H. Strickland
CO. GEOLOGIST Chris Alba

LOG INTERVAL

CASING DATA

DEPTHS: 3900' TO 12830'
DATES: 04/10/2010 TO 05/25/2010
SCALE: 5" = 100'

16" AT 150'
10 3/4" AT 3887'
7" AT 8712'
4 1/2" AT

MUD TYPES

HOLE SIZE

Water Based Spud Mud TO 3900'
LSND TO 12830'
TO
TO

14 1/4" TO 3900'
9 7/8" TO 8733'
6 1/8" TO 12830'
TO

ABBREVIATIONS

NB NEWBIT PV PLASTIC VISCOSITY LC LOST CIRCULATION
RRB RERUN BIT YP YIELD POINT CO CIRCULATE OUT
CB CORE BIT FL FLUID LOSS NR NO RETURNS
WOB WEIGHT ON BIT CL PPM CLORIDE ION TG TRIP GAS
RPM ROTARY REV/MIN Rm MUD RESISTIVITY SG SURVEY GAS
PP PUMP PRESSURE Rmf FILTRATE RESISTIVITY WG WIPER GAS
SPM STROKES/MIN PR POOR RETURNS CG CONNECTION GAS
MW MUD WEIGHT LAT LOGGED AFTER TRIP
VIS FUNNEL VISCOSITY LAS LOGGED AFTER SURVEY

Legend of geological symbols and patterns including: ALTERED ZONE, ANDESITE, ANHYDRITE, BASALT, BENTONITE, BIOTITIZATION, BRECCIA, CALCARENITE, CALCAREOUS TUFF, CALCILUTITE, CARBONATES, CARBONACEOUS MAT, CARBONACEOUS SH, CEMENT CONTAM., CHALK, CRYSTALLINE TUFF, CHERT - ARGILL, CHERT - GLASSY, CHERT - PORCEL, CHERT - TIGER STRIPE, CHERT - UNDIFF, CLAY, CLAY-MUDSTONE, CLYST-TUFFACEOUS, CHLORITIZATION, COAL, CONGLOMERATE, CONGL. SAND, CONGL. SANDSTONE, COQUINA, DACITE, DIATOMITE, DIORITE, DOLOSTONE, FELSIC SILIC DIKE, FOSSIL, GABBRO, GLASSY TUFF, GRANITE, GRANITE WASH, GRANODIORITE, GYPSUM, HALITE, HORNBL-QTZ-DIO, IGNEOUS (ACIDIC), IGNEOUS (BASIC), INTRUSIVES, KAOLINITIC, LIMESTONE, LITHIC TUFF, MARL - DOLO, MARL - CALC, METAMORPHICS, MUDSTONE, OBSIDIAN, PALEOSOL, PHOSPHATE, PORCELANITE, PORCELANEOUS CLYST, PYRITE, PYROCLASTICS, QUARTZ DIORITE, QUARTZ LATITE, QUARTZ MONZONITE, RECRYSTALLIZED CALCITE, RHYOLITE, SAND, SANDSTONE, SANDSTONE-TUFFACEOUS, SERICITIZATION, SERPENTINE, SHALE, SHALE TUFFACEOUS, SHELL FRAGMENTS, SIDERITE, SILICIFICATION, SILTSTONE, SILTST-TUFFACEOUS, TUFF, VOLCANICLASTICS SEDS, VOLCANICS.

<300	ROP	0>
	ft/hr	
<50	Avg WOB	0>
	klbs	
<1	Depth of Cut	0>
	in/rev	

Depth

Lithology

<0	Ttl Gas	1K>	<10	Meth C-1	100K>
	units			ppm	
<0	CO2	10K>	<10	Ethn C-2	100K>
	ppm				
<0	Flare Ht.	100>	<10	Butn C-4	100K>
	ft				
			<10	Pent C-5	100K>

MGS

Interp. Lith

Remarks  
Survey Data, Mud Reports, Other Info.

ALL DEPTHS ARE REFERENCED TO RKB.					
ALL ROCK COLORS ARE REFERENCED TO THE GSA ROCK COLOR CHART. ROCK CONSTITUENTS ARE DESCRIBED WET AND LISTED IN ORDER OF MOST ABUNDANT TO LEAST ABUNDANT.					
ALL CONNECTION GASES, TRIP GASES, AND DOWNTIME GASES ARE NOTED ON THE LOG.					
LARGE CONNE3CTION GASES WHICH APPEAR ON THE MUD LOG USUALLY REFLECT UP HOLE GAS INTERVALS BLEEDING GAS INTO THE BOREHOLE DURING CONNECTIONS.					
GAS CHROMATOGRAPHY EQUIPMENT IS CALIBRATED TO A TEST GAS COMPOSED OF: METHANE = 10040 PPM ETHANE = 990 PPM PROPANE = 1000 PPM					

3600

3700

ISOBUTANE = 1010 PPM

BUTANE = 1000 PPM

ISOPENTANE = 1000 PPM

PENTANE = 1000 PPM

WHEN THE MUD IS CIRCULATED THROUGH THE GAS BUSTER, THE INTERVAL IS MARKED IN THE MGS COLUMN; THE SIZE OF FLARES ARE ALSO NOTED ON THE LOG.

3800

EVIDENCE OF FRACTURE FILL IS NOTED ON THE MUD LOG. KAOLIN PERCENTAGE IN SS INTERVALS IS ALSO NOTED ON THE MUD LOG.

1 UNIT OF GAS = 200 PPM OF METHANE

SET 10.75" SURFACE CASING AT 3881'.

NB #2, 9.875" IN @ 3900'

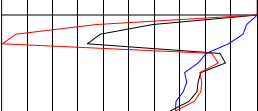
HUGHES 504ZX / POWERDRIVE

S/N: 7019010 JETS:2X12, 4x13

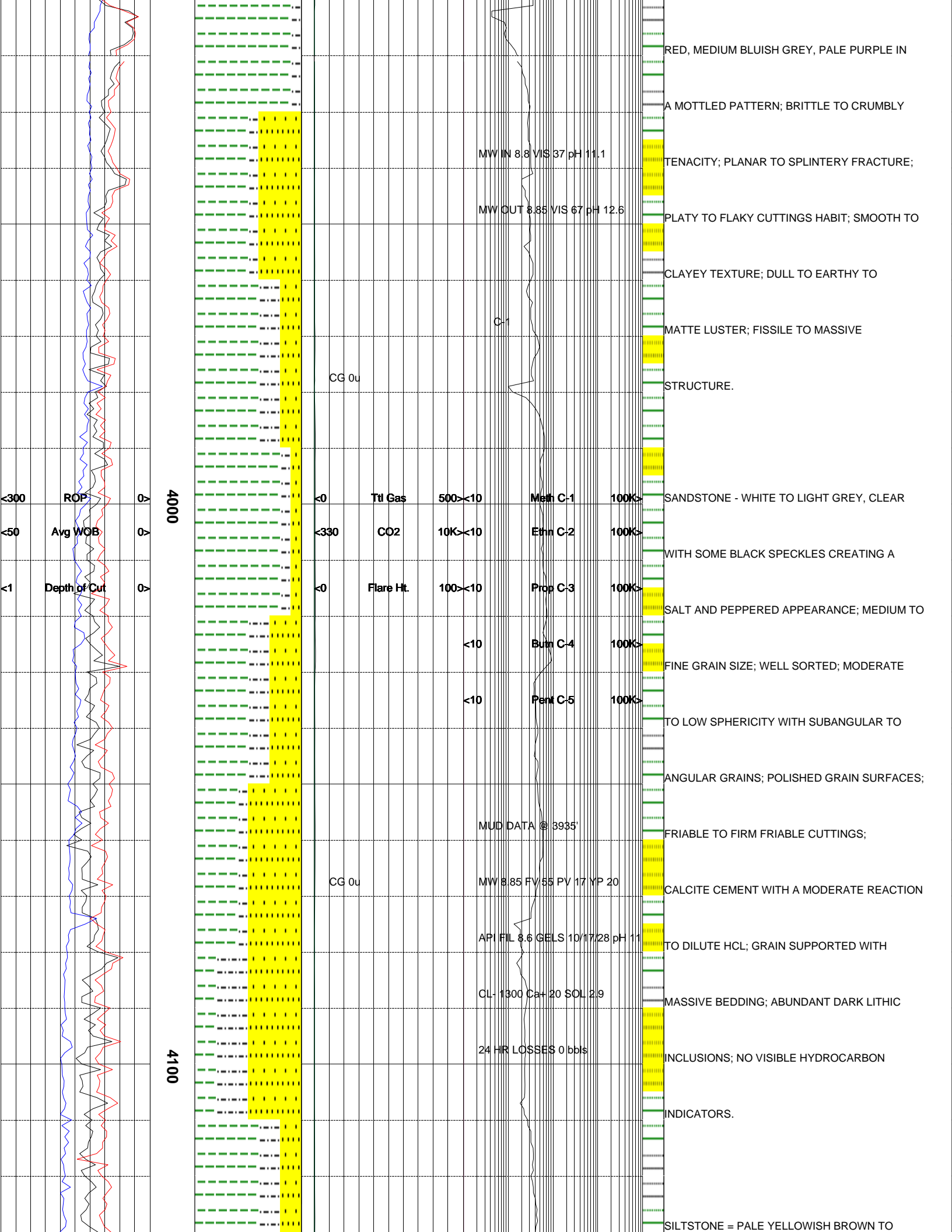
HRS:XX.X FTG: 1504

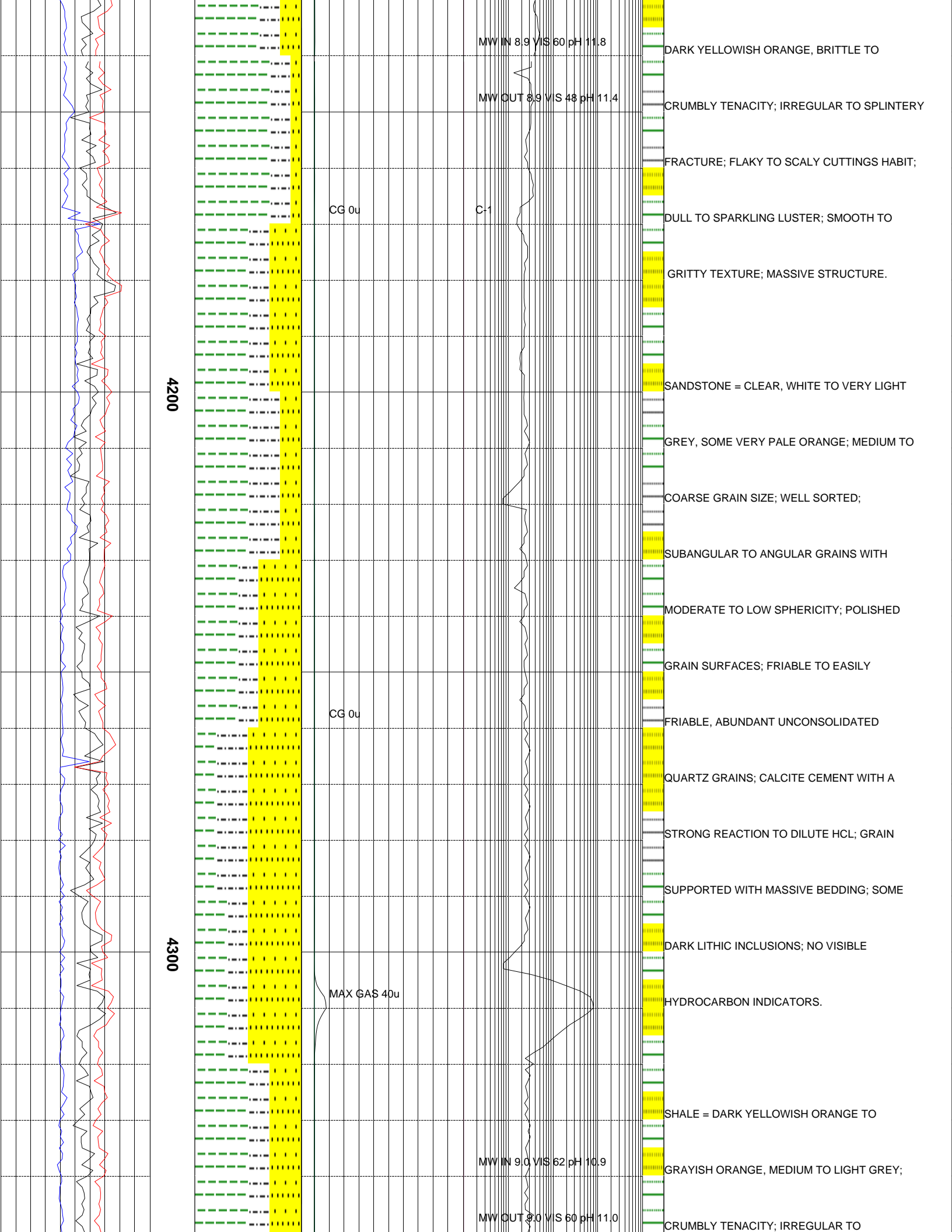
3900

CANRING COMMENCED LOGGING ON PCU297-11C3 ON 04-09-2010 AT 16:23 HRS.



SHALE = PALE YELLOWISH ORANGE, MODERATE





MW IN 8.9 VIS 60 pH 11.8

DARK YELLOWISH ORANGE, BRITTLE TO

MW OUT 8.9 VIS 48 pH 11.4

CRUMBLY TENACITY; IRREGULAR TO SPLINTERY

FRACTURE; FLAKY TO SCALY CUTTINGS HABIT;

CG 0u

C-1

DULL TO SPARKLING LUSTER; SMOOTH TO

GRITTY TEXTURE; MASSIVE STRUCTURE.

4200

SANDSTONE = CLEAR, WHITE TO VERY LIGHT

GREY, SOME VERY PALE ORANGE; MEDIUM TO

COARSE GRAIN SIZE; WELL SORTED;

SUBANGULAR TO ANGULAR GRAINS WITH

MODERATE TO LOW SPHERICITY; POLISHED

GRAIN SURFACES; FRIABLE TO EASILY

CG 0u

FRIABLE, ABUNDANT UNCONSOLIDATED

QUARTZ GRAINS; CALCITE CEMENT WITH A

STRONG REACTION TO DILUTE HCL; GRAIN

SUPPORTED WITH MASSIVE BEDDING; SOME

4300

DARK LITHIC INCLUSIONS; NO VISIBLE

MAX GAS 40u

HYDROCARBON INDICATORS.

SHALE = DARK YELLOWISH ORANGE TO

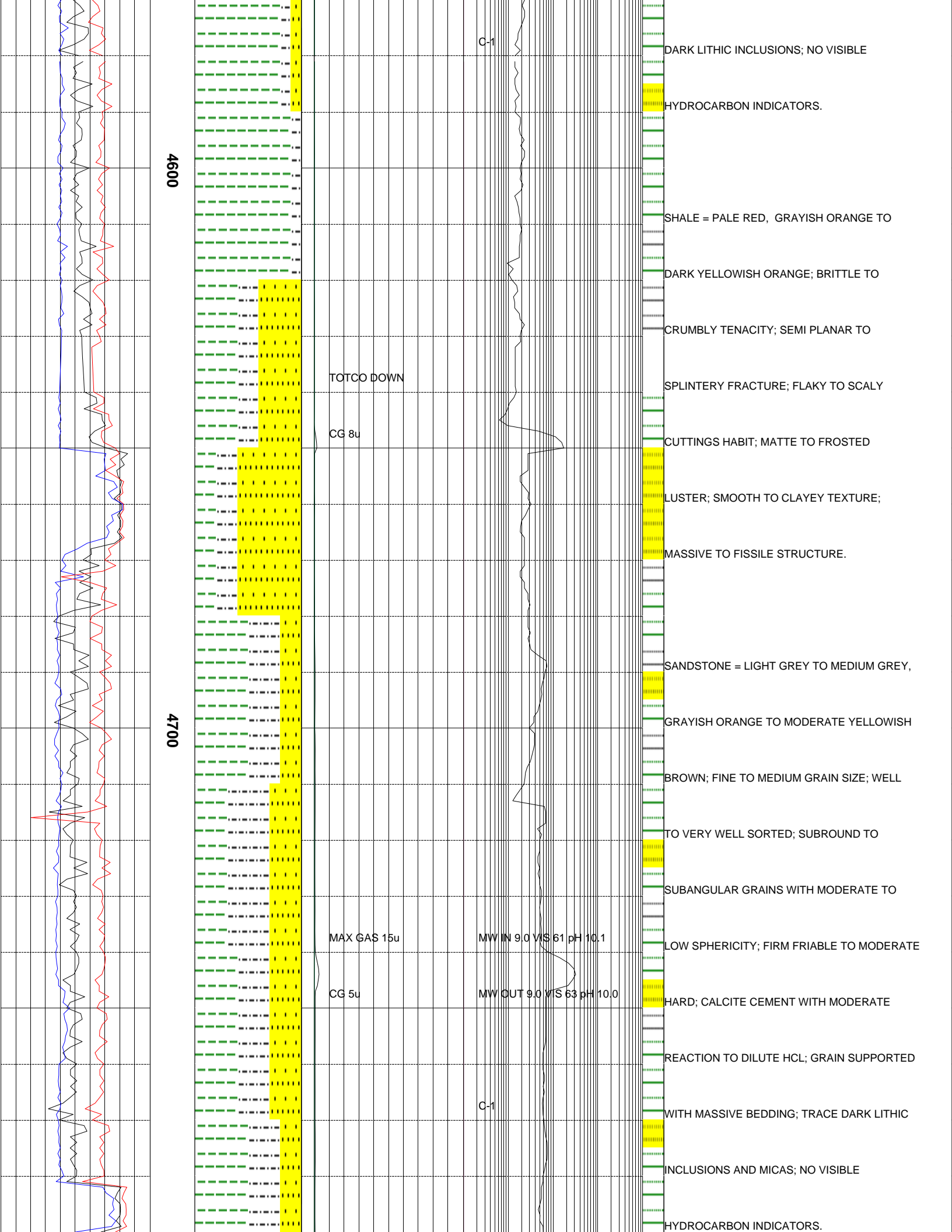
MW IN 9.0 VIS 62 pH 10.9

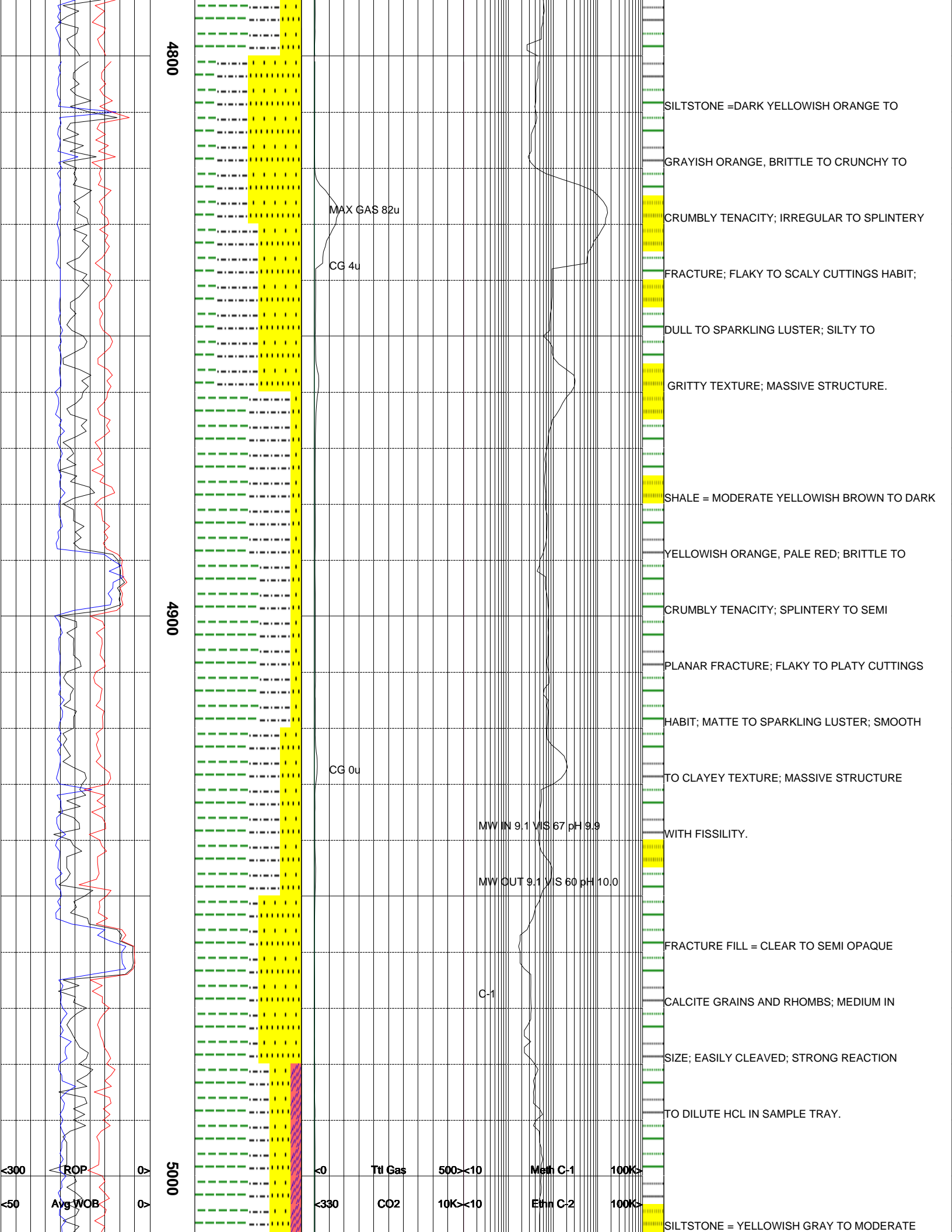
GRAYISH ORANGE, MEDIUM TO LIGHT GREY;

MW OUT 9.0 VIS 60 pH 11.0

CRUMBLY TENACITY; IRREGULAR TO







4800

SILTSTONE = DARK YELLOWISH ORANGE TO GRAYISH ORANGE, BRITTLE TO CRUNCHY TO CRUMBLY TENACITY; IRREGULAR TO SPLINTERY FRACTURE; FLAKY TO SCALY CUTTINGS HABIT; DULL TO SPARKLING LUSTER; SILTY TO GRITTY TEXTURE; MASSIVE STRUCTURE.

MAX GAS 82u  
CG 4u

4900

SHALE = MODERATE YELLOWISH BROWN TO DARK YELLOWISH ORANGE, PALE RED; BRITTLE TO CRUMBLY TENACITY; SPLINTERY TO SEMI PLANAR FRACTURE; FLAKY TO PLATY CUTTINGS HABIT; MATTE TO SPARKLING LUSTER; SMOOTH TO CLAYEY TEXTURE; MASSIVE STRUCTURE WITH FISSILITY.

CG 0u

MW IN 9.1 VIS 67 pH 9.9  
MW OUT 9.1 VIS 60 pH 10.0

5000

FRACTURE FILL = CLEAR TO SEMI OPAQUE CALCITE GRAINS AND RHOMBS; MEDIUM IN SIZE; EASILY CLEAVED; STRONG REACTION TO DILUTE HCL IN SAMPLE TRAY.

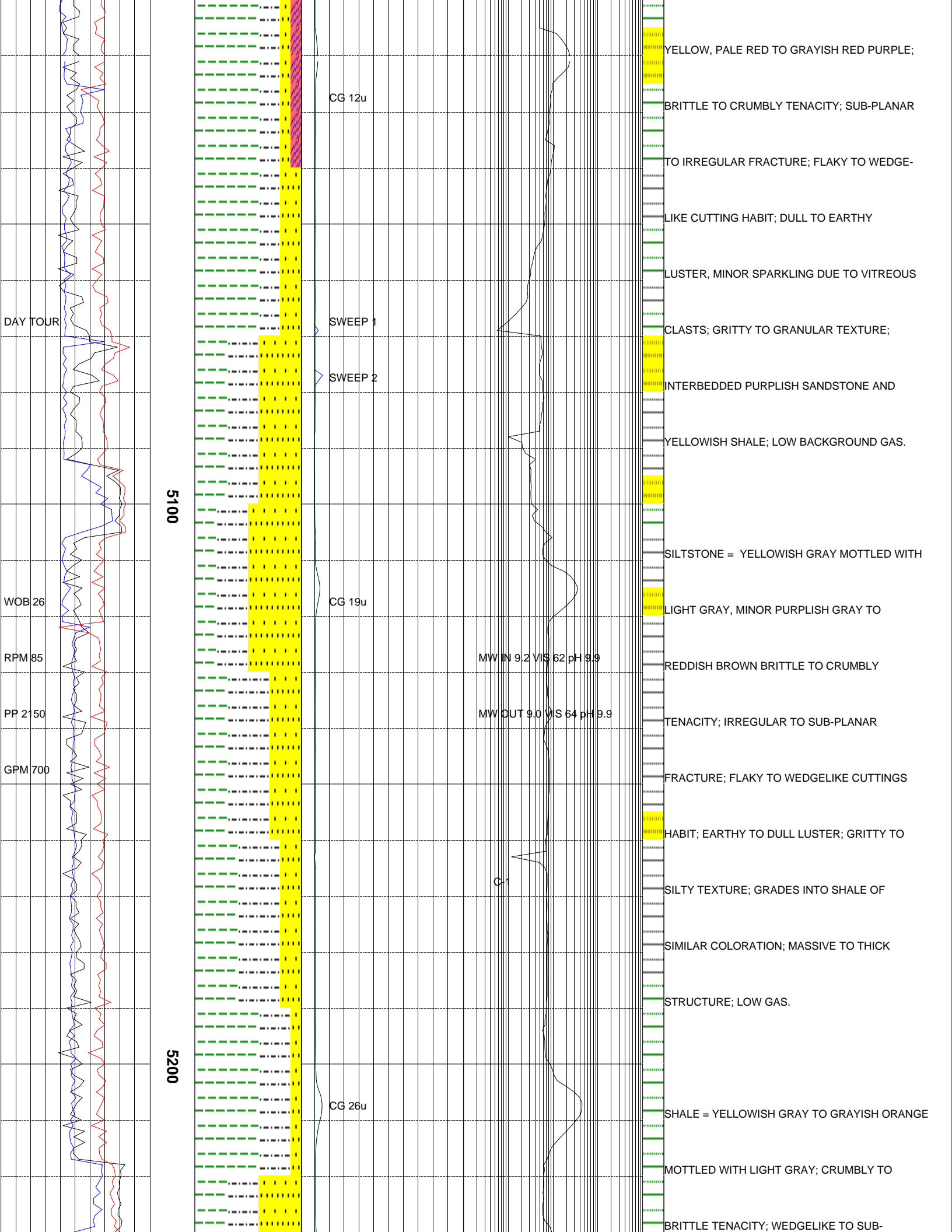
C-1

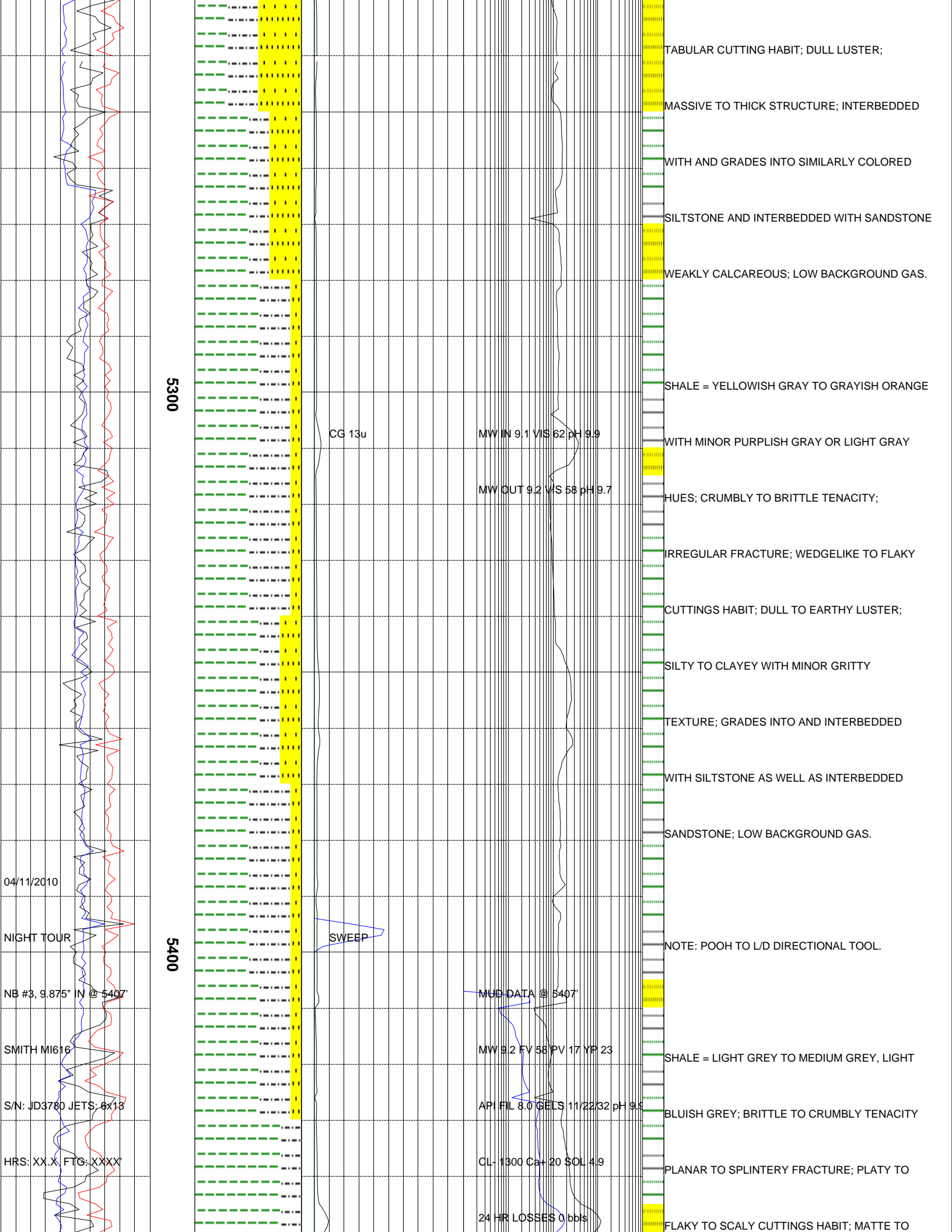
ROP  
Avg WOB

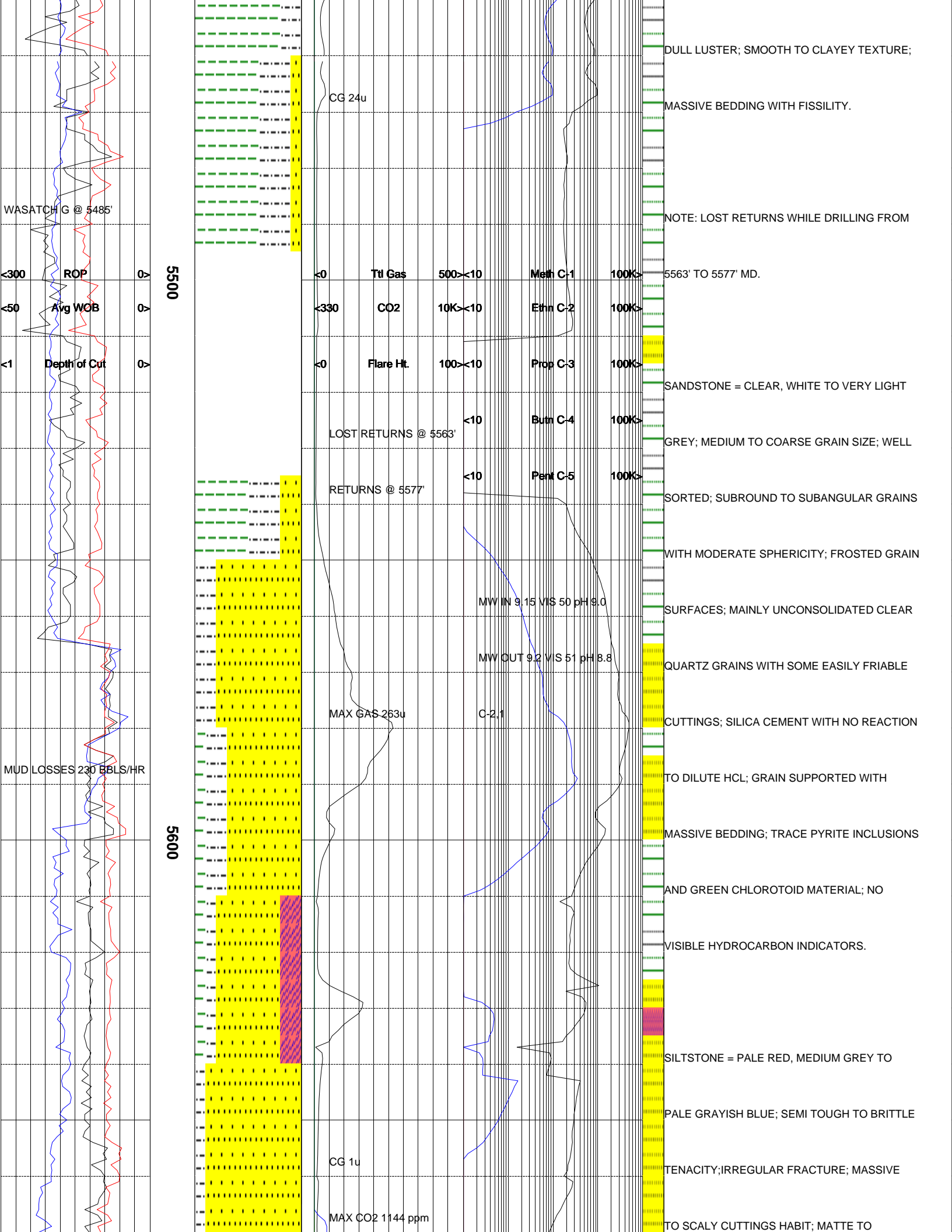
Ttl Gas  
CO2  
Meth C-1  
Ethn C-2

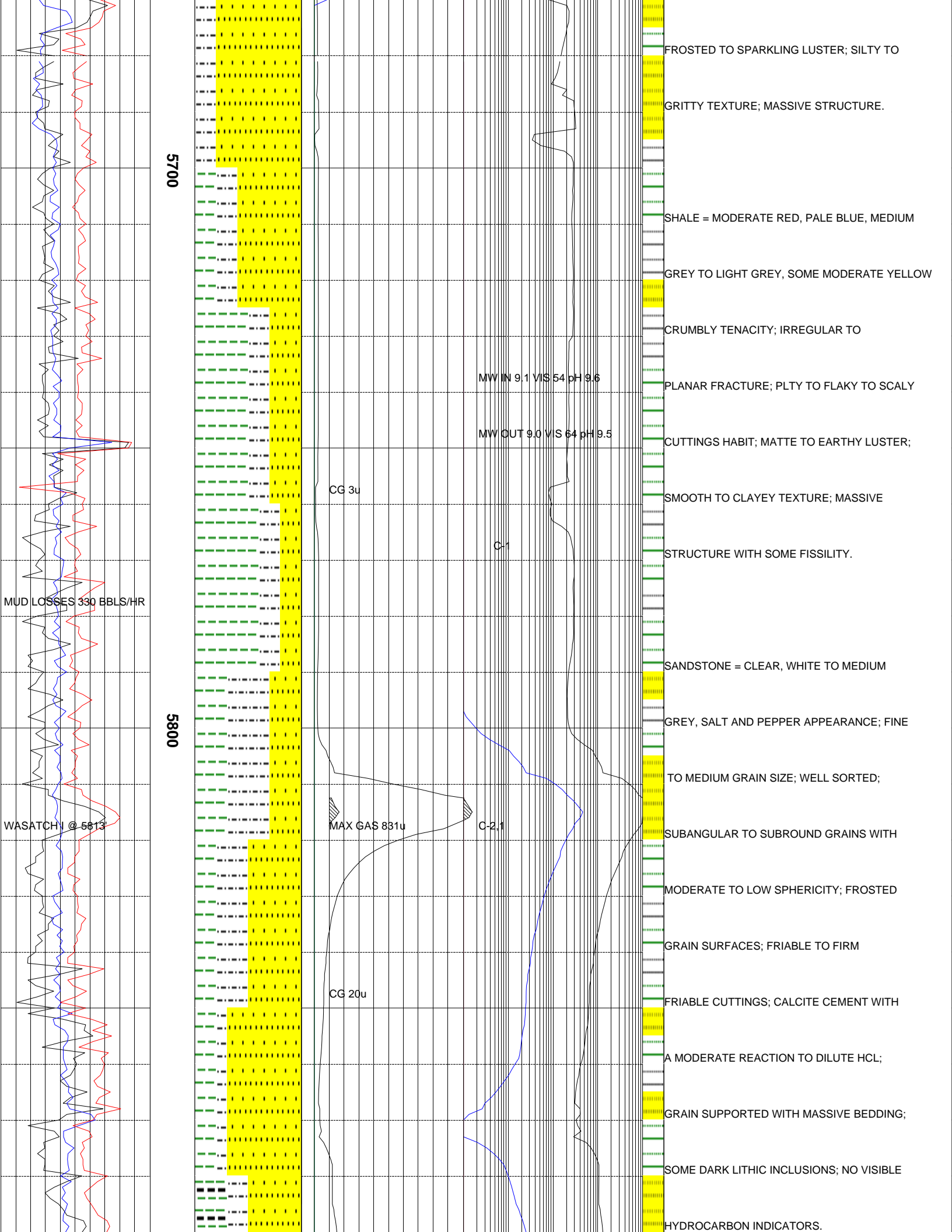
SILTSTONE = YELLOWISH GRAY TO MODERATE

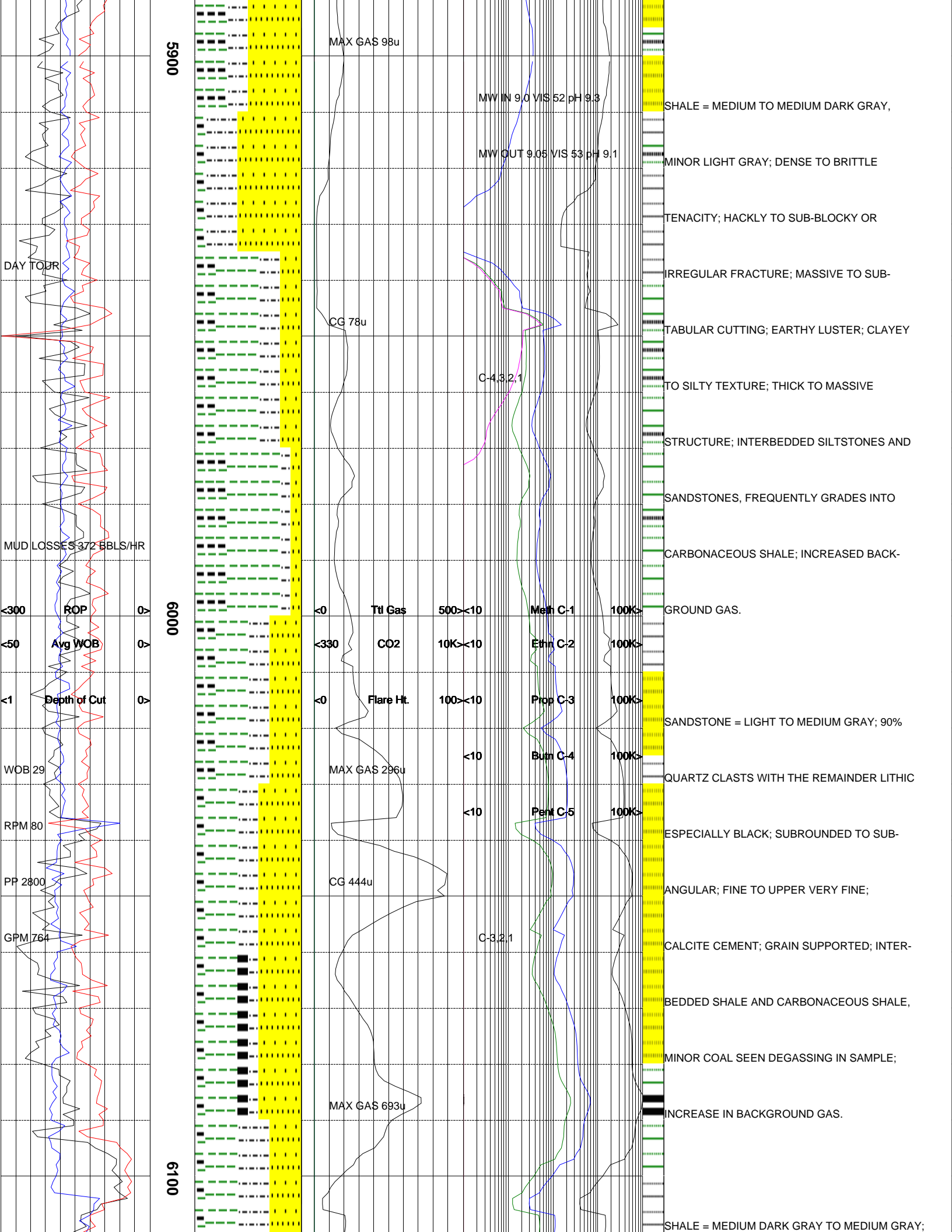


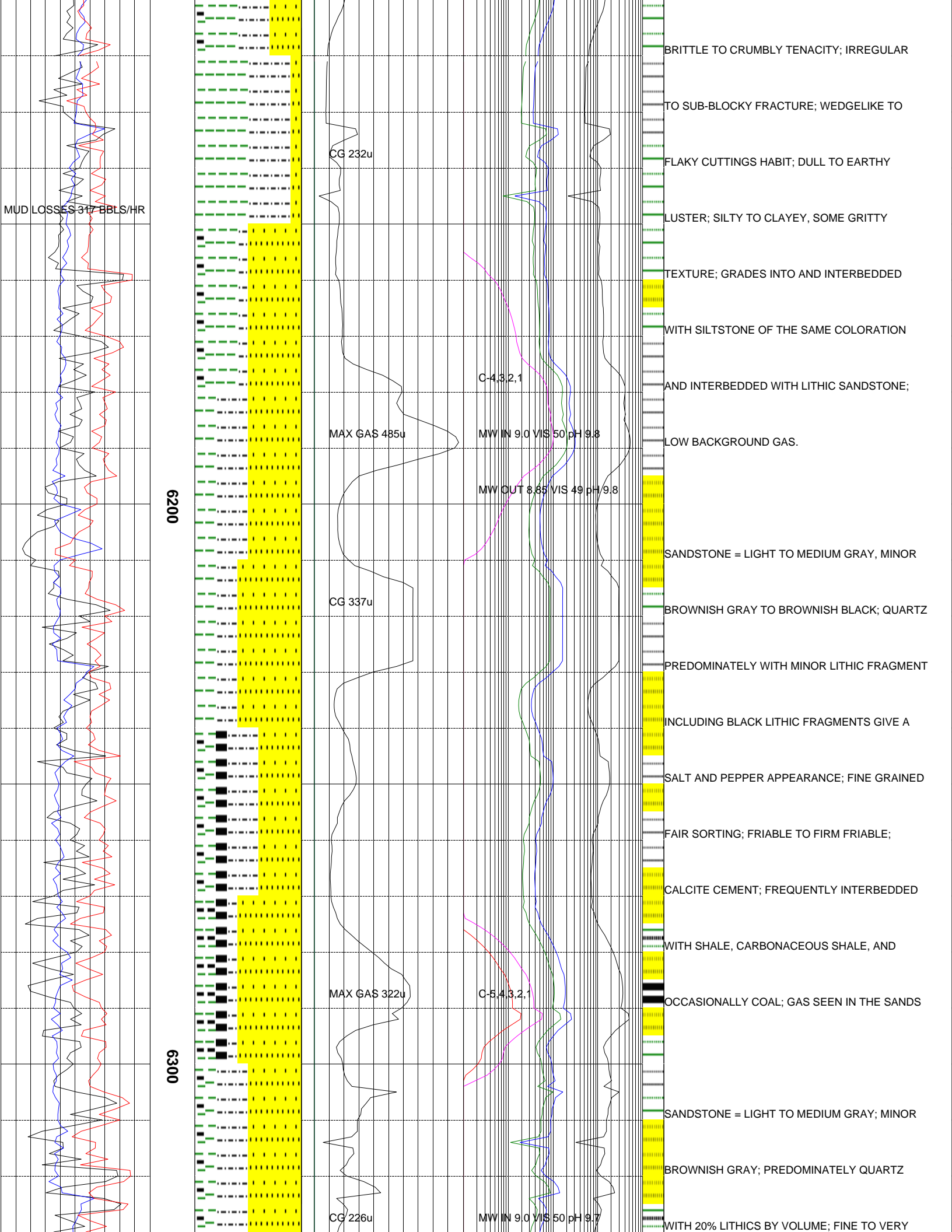


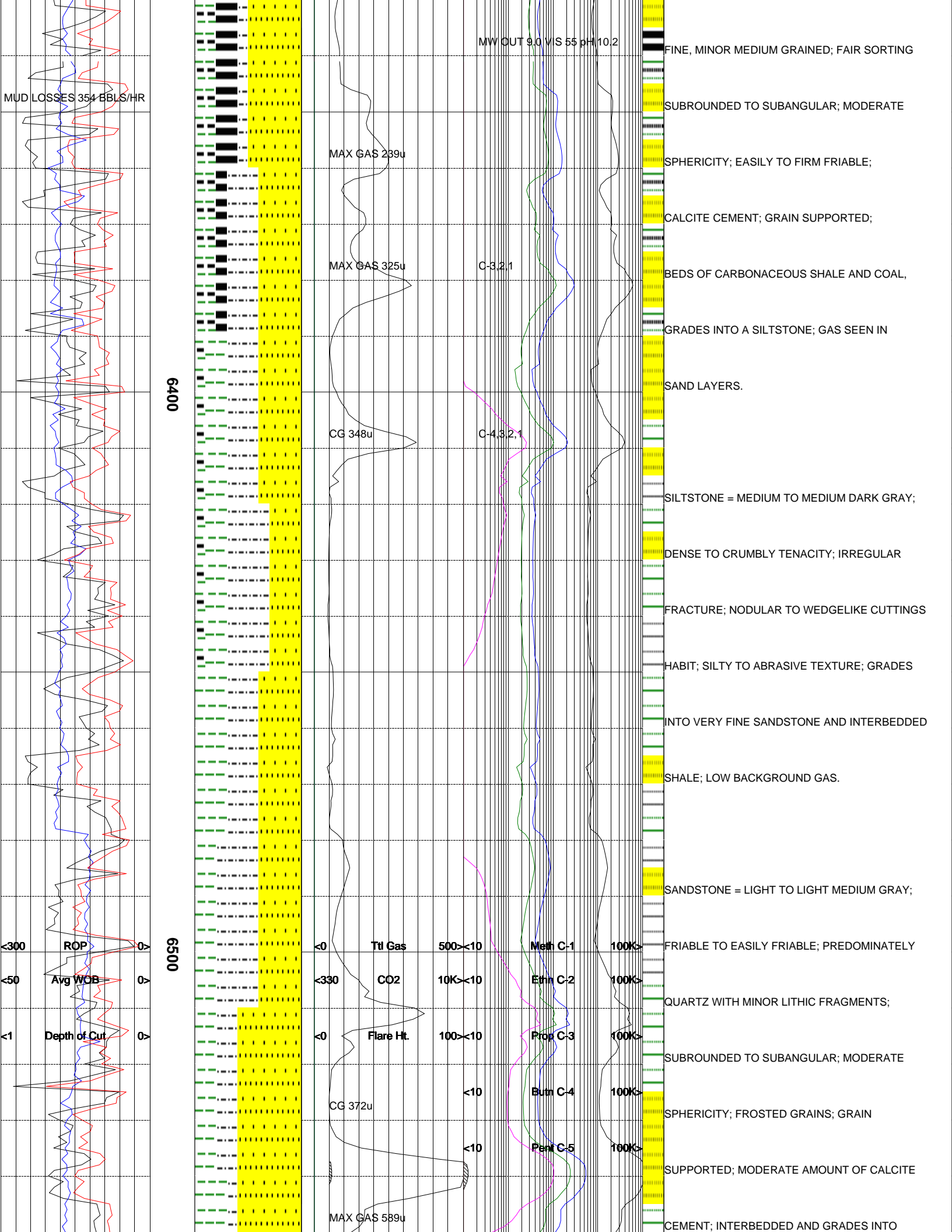












MUD LOSSES 111 BBL/HR

MW IN 9.1 VIS 50 pH 9.8

SILTSTONE, INTERBEDDED GRAY SHALE; GAS

MW OUT 9.0 VIS 50 pH 9.6

SEEN IN SAND BEDS.

6600

SILTSTONE = LIGHT TO MEDIUM LIGHT GRAY;  
CRUMBLY TO CRUNCHY TENACITY; IRREGULAR

CG 155u

C-3.2.1

FRACTURE; DULL LUSTER; FLAKY TO WEDGE-  
LIKE CUTTING WITH MINOR TABULAR;

GRANULAR TO GRITTY; GRADES INTO A VERY  
FINE GRAINED SANDSTONE AND INTERBEDDED

WITH GRAY SHALE; SLIGHTLY CALCAREOUS;

LOW BACKGROUND GAS.

6700

SANDSTONE = VERY LIGHT TO MEDIUM GRAY;  
PREDOMINATELY QUARTZ WITH UP TO 20%

CG 207u

LITHIC FRAGMENTS, INCREASING IN LARGER  
GRAINED SANDSTONE; PREDOMINATELY FINE

GRADING INTO MEDIUM LOWER WITH MINOR  
MEDIUM UPPER OR VERY FINE; FAIR SORTING;

MAX GAS 1428u

C-5.4.3.2

SUBROUNDED TO SUBANGULAR; MODERATE TO  
LOW SPHERICITY; EASILY FRIABLE TO

MW IN 9.0 VIS 53 pH 9.3

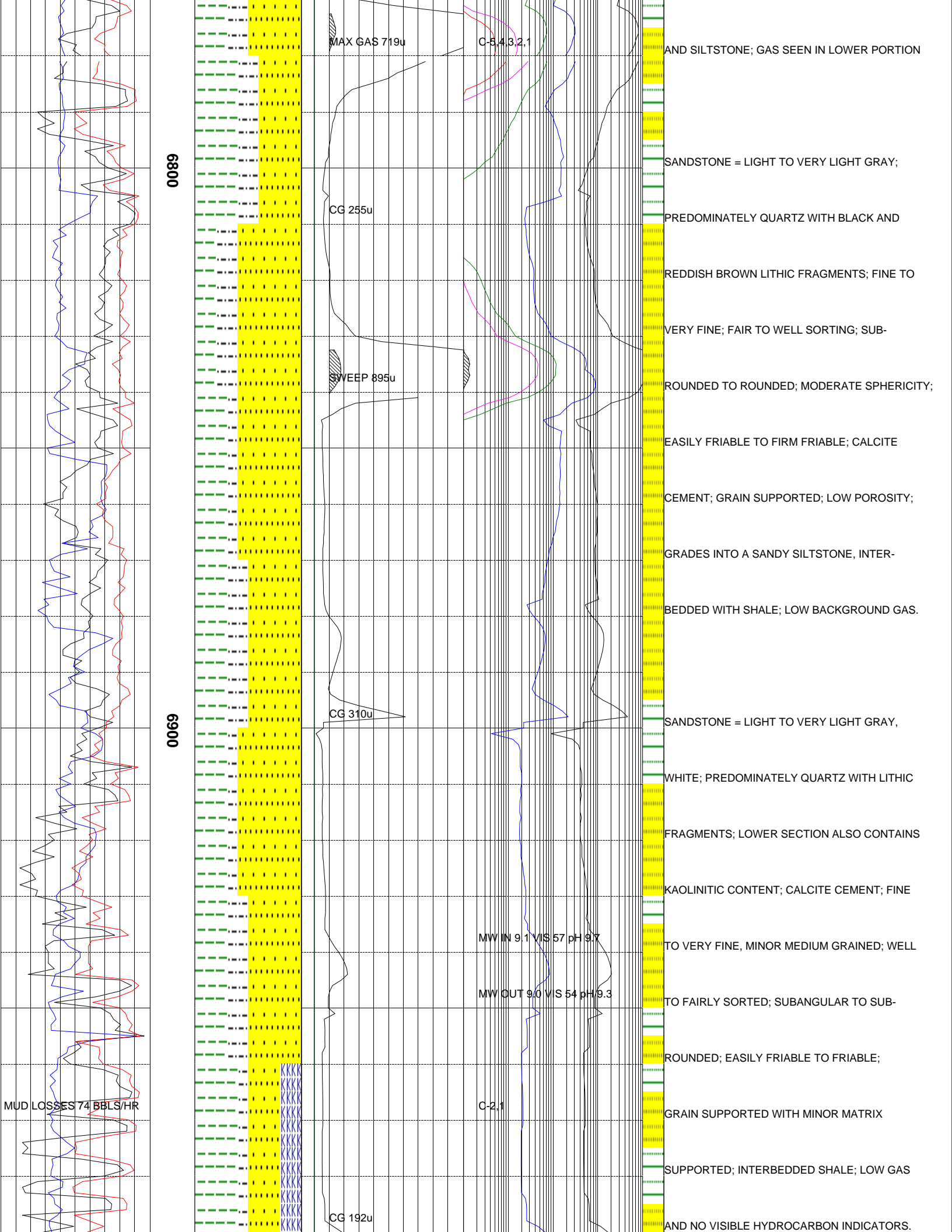
FRIABLE; LOW TO MODERATE CALCITE CEMENT;

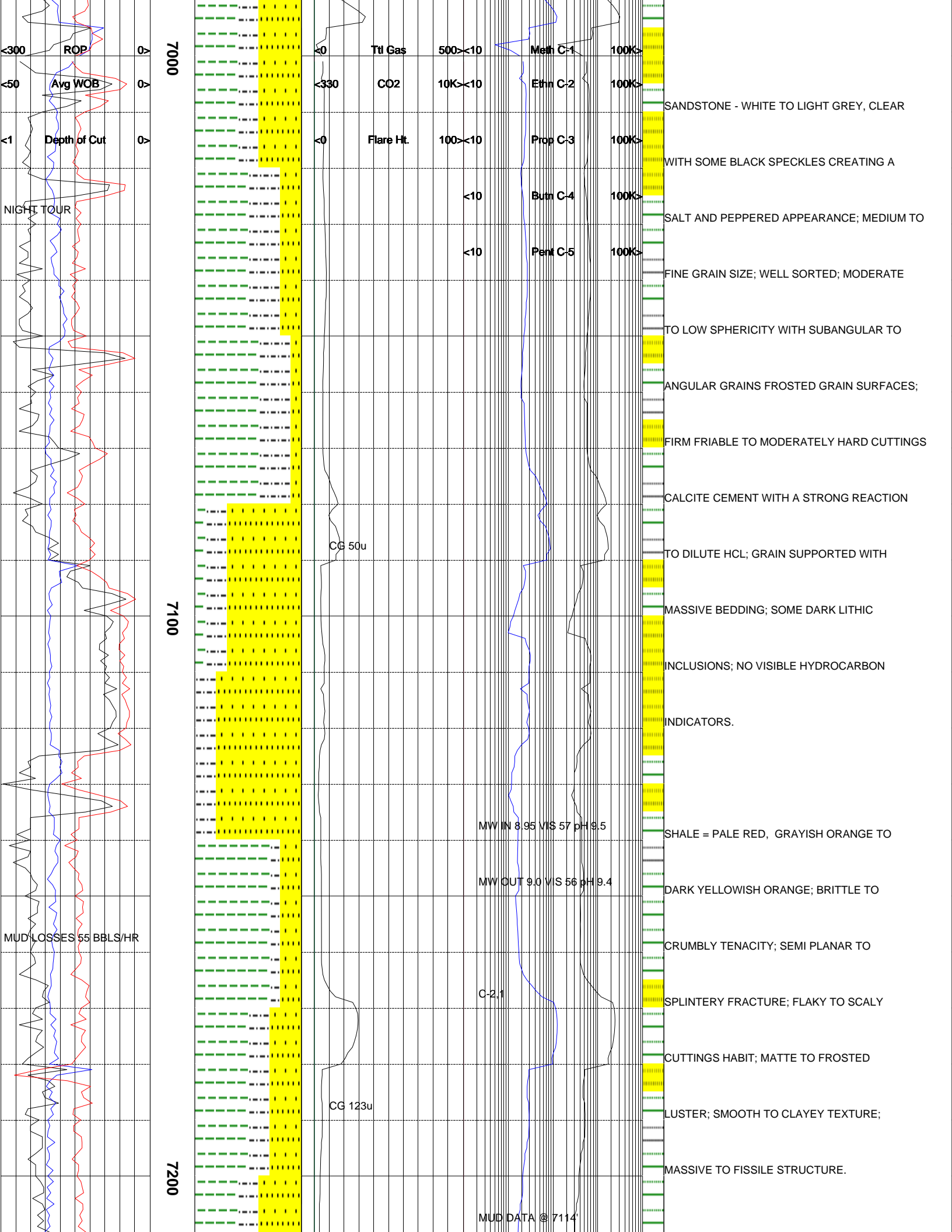
MUD LOSSES 81 BBL/HR

MW OUT 9.0 VIS 50 pH 9.3

GRAIN SUPPORTED; INTERBEDDED GRAY SHALE



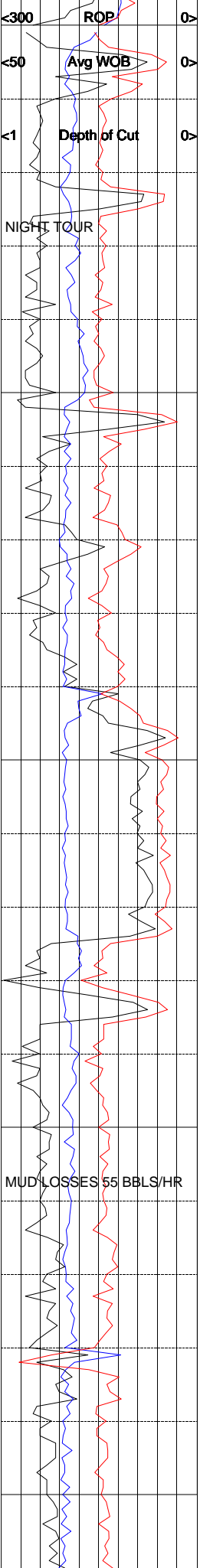




7000

7100

7200



<0	Ttl Gas	500<<10	Meth C-1	100K>
<330	CO2	10K<<10	Ethn C-2	100K>
<0	Flare Ht.	100<<10	Prop C-3	100K>
<10			Butn C-4	100K>
<10			Pent C-5	100K>

CG 50u

CG 123u

MW IN 8.95 VIS 57 pH 9.5

MW OUT 9.0 VIS 56 pH 9.4

C-2.1

MUD DATA @ 7114

SANDSTONE - WHITE TO LIGHT GREY, CLEAR

WITH SOME BLACK SPECKLES CREATING A

SALT AND PEPPERED APPEARANCE; MEDIUM TO

FINE GRAIN SIZE; WELL SORTED; MODERATE

TO LOW SPHERICITY WITH SUBANGULAR TO

ANGULAR GRAINS FROSTED GRAIN SURFACES;

FIRM FRIABLE TO MODERATELY HARD CUTTINGS

CALCITE CEMENT WITH A STRONG REACTION

TO DILUTE HCL; GRAIN SUPPORTED WITH

MASSIVE BEDDING; SOME DARK LITHIC

INCLUSIONS; NO VISIBLE HYDROCARBON

INDICATORS.

SHALE = PALE RED, GRAYISH ORANGE TO

DARK YELLOWISH ORANGE; BRITTLE TO

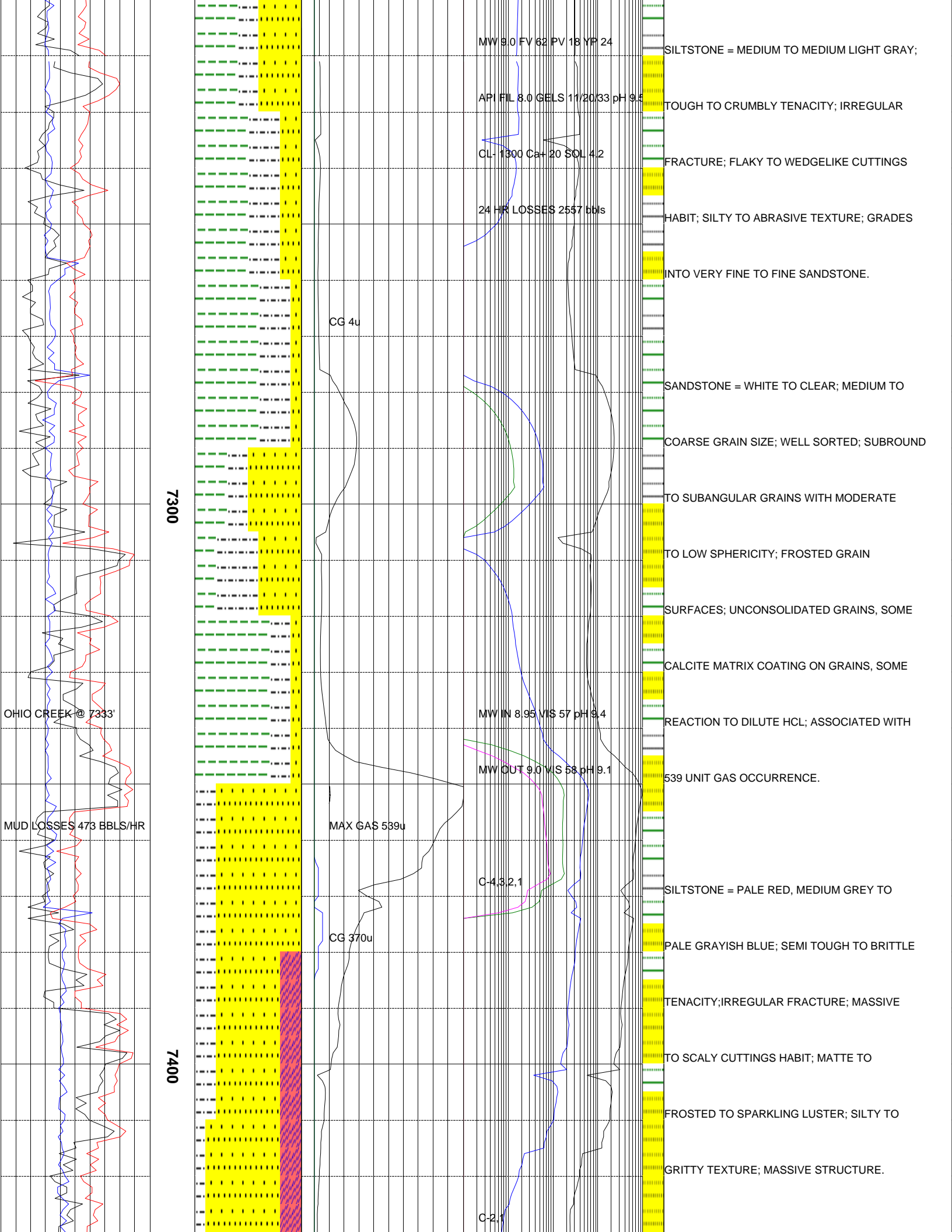
CRUMBLY TENACITY; SEMI PLANAR TO

SPLINTERY FRACTURE; FLAKY TO SCALY

CUTTINGS HABIT; MATTE TO FROSTED

LUSTER; SMOOTH TO CLAYEY TEXTURE;

MASSIVE TO FISSILE STRUCTURE.



7300

7400

MW 9.0 FV 62 PV 18 YF 24

API FIL 8.0 GELS 11/20/33 pH 9.5

CL- 1300 Ca+ 20 SOL 4.2

24 HR LOSSES 2557 bbls

CG 4u

OHIO CREEK @ 7333'

MW IN 8.95 VIS 57 pH 9.4

MW OUT 9.0 VIS 58 pH 9.1

MUD LOSSES 473 BBL/HR

MAX GAS 539u

C-432.1

CG 370u

C-2.1

SILTSTONE = MEDIUM TO MEDIUM LIGHT GRAY;

TOUGH TO CRUMBLY TENACITY; IRREGULAR

FRACTURE; FLAKY TO WEDGELIKE CUTTINGS

HABIT; SILTY TO ABRASIVE TEXTURE; GRADES

INTO VERY FINE TO FINE SANDSTONE.

SANDSTONE = WHITE TO CLEAR; MEDIUM TO

COARSE GRAIN SIZE; WELL SORTED; SUBROUND

TO SUBANGULAR GRAINS WITH MODERATE

TO LOW SPHERICITY; FROSTED GRAIN

SURFACES; UNCONSOLIDATED GRAINS, SOME

CALCITE MATRIX COATING ON GRAINS, SOME

REACTION TO DILUTE HCL; ASSOCIATED WITH

539 UNIT GAS OCCURRENCE.

SILTSTONE = PALE RED, MEDIUM GREY TO

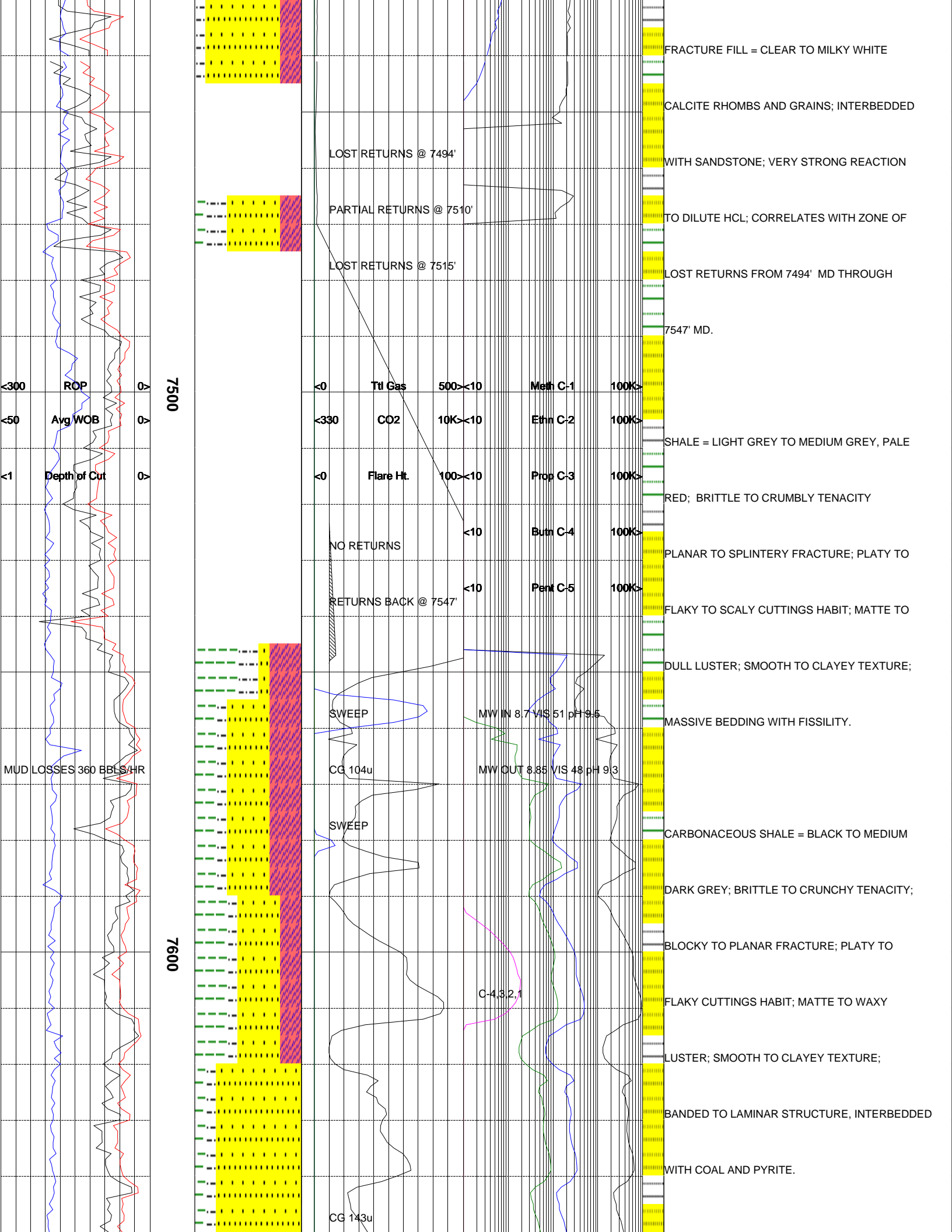
PALE GRAYISH BLUE; SEMI TOUGH TO BRITTLE

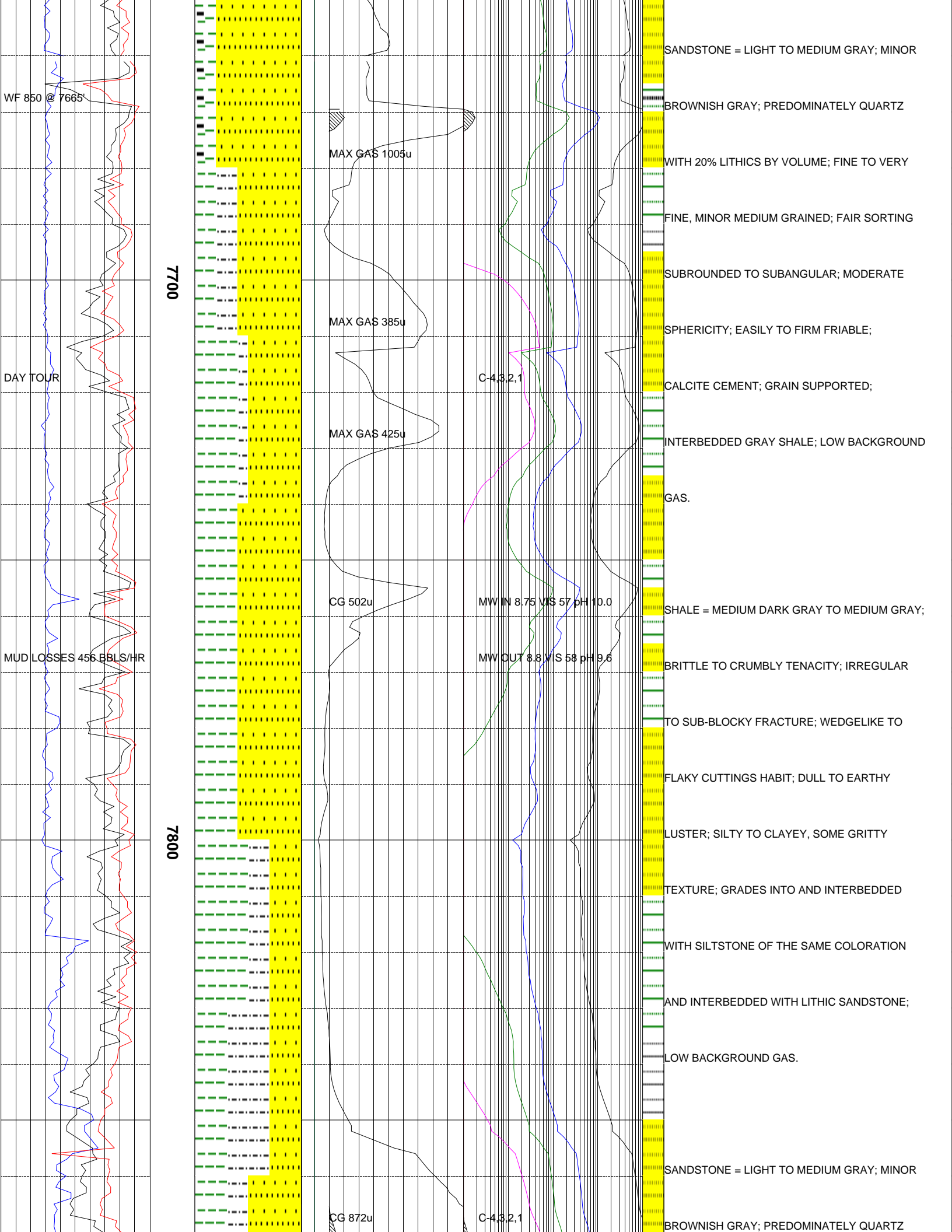
TENACITY; IRREGULAR FRACTURE; MASSIVE

TO SCALY CUTTINGS HABIT; MATTE TO

FROSTED TO SPARKLING LUSTER; SILTY TO

GRITTY TEXTURE; MASSIVE STRUCTURE.





WF 850 @ 7665

7700

DAY TOUR

MAX GAS 1005u

MAX GAS 385u

C-432.1

MAX GAS 425u

CG 502u

MW IN 8.75 VIS 57 pH 10.0

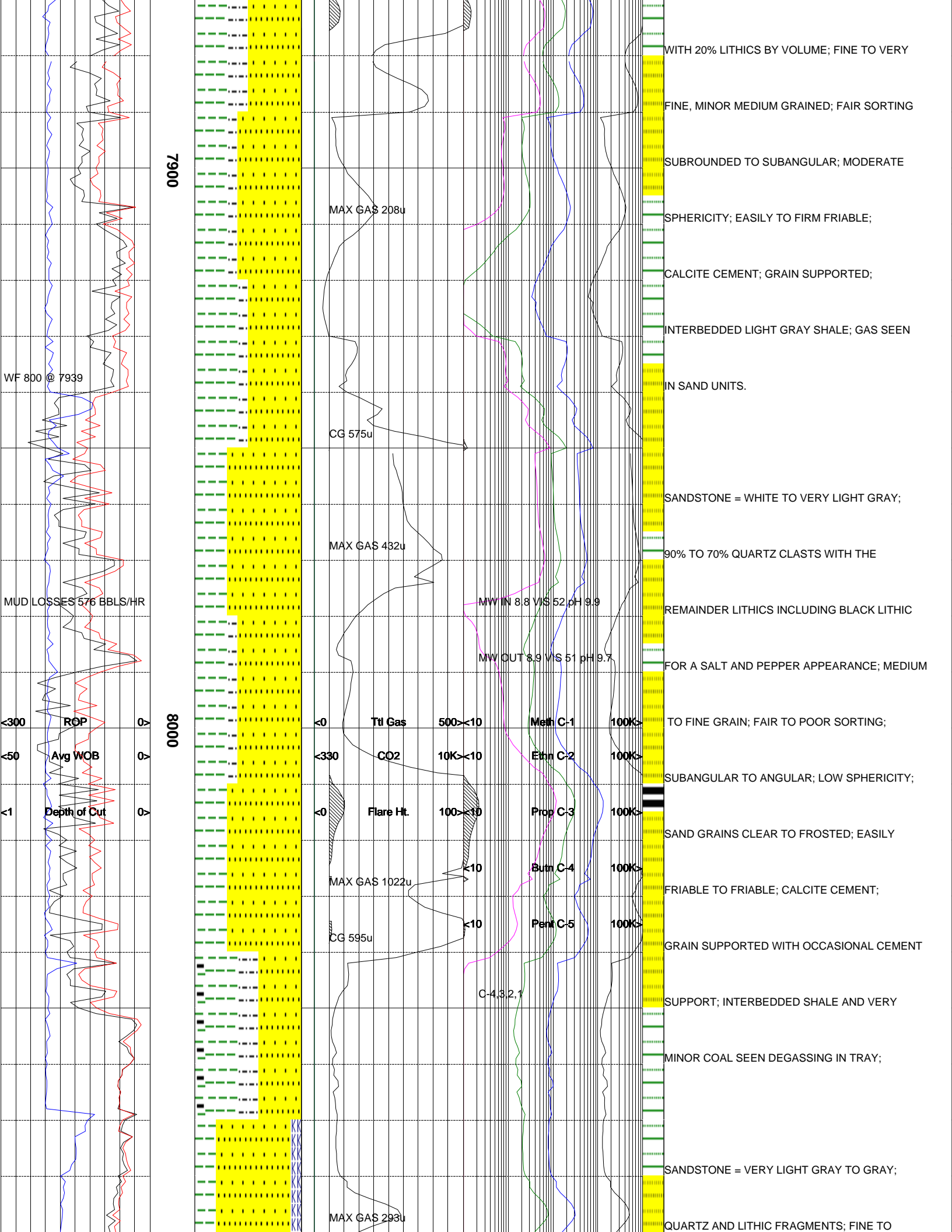
MUD LOSSES 456 BBLS/HR

MW OUT 8.8 VIS 58 pH 9.6

7800

CG 872u

C-432.1



7900

8000

WF 800 @ 7939

MUD LOSSES 576 BBL/HR

<300 ROP  
<50 Avg WOB  
<1 Depth of Cut

MAX GAS 208u

CG 575u

MAX GAS 432u

MW IN 8.8 V/S 52 pH 9.9

MW OUT 8.9 V/S 51 pH 9.7

<0	Ttl Gas	500	<10	Meth C-1	100K
<330	CO2	10K	<10	Ethn C-2	100K
<0	Flare Ht.	100	>10	Prop C-3	100K
			<10	Butn C-4	100K
			<10	Pent C-5	100K

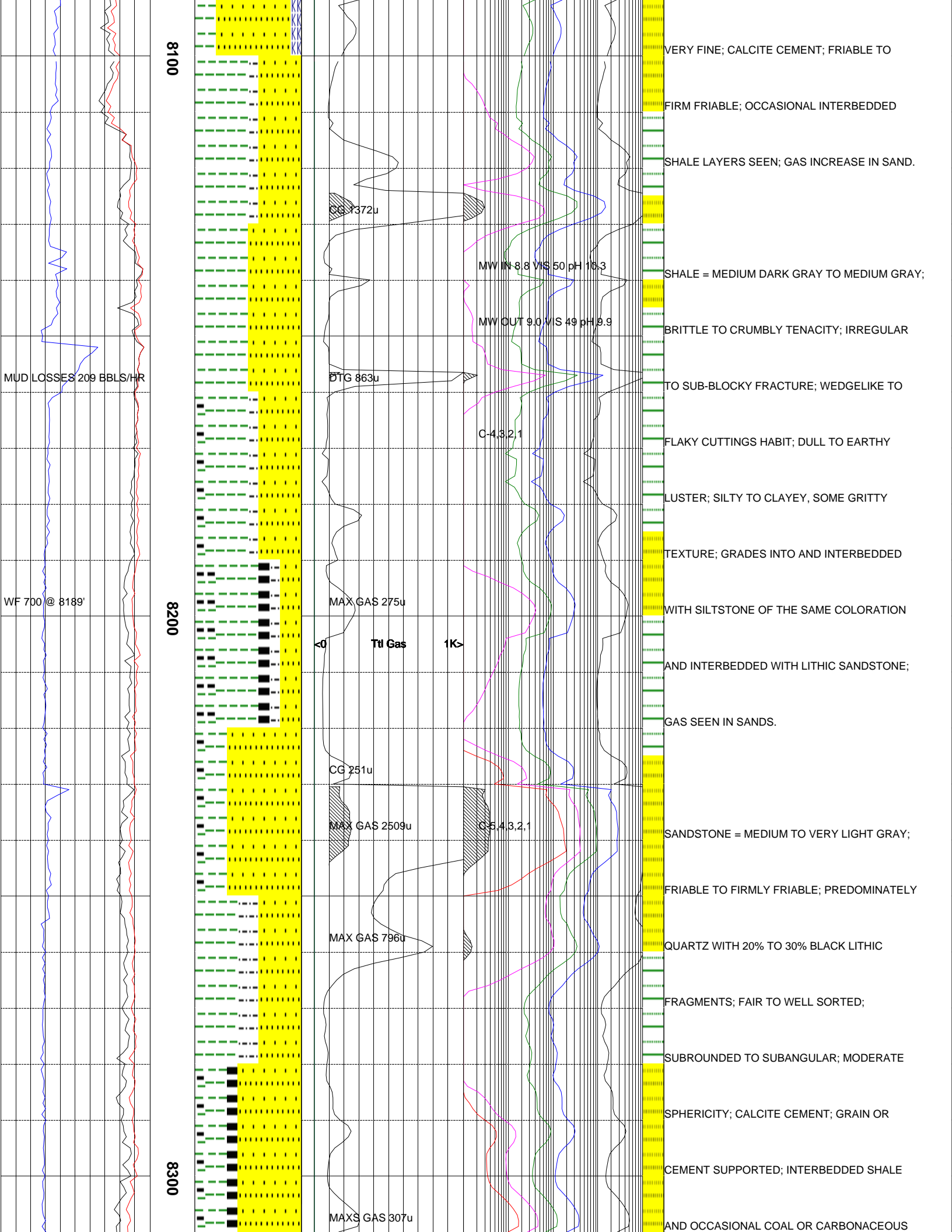
MAX GAS 1022u

CG 595u

C-4.32.1

MAX GAS 293u

WITH 20% LITHICS BY VOLUME; FINE TO VERY  
 FINE, MINOR MEDIUM GRAINED; FAIR SORTING  
 SUBROUNDED TO SUBANGULAR; MODERATE  
 SPHERICITY; EASILY TO FIRM FRIABLE;  
 CALCITE CEMENT; GRAIN SUPPORTED;  
 INTERBEDDED LIGHT GRAY SHALE; GAS SEEN  
 IN SAND UNITS.  
 SANDSTONE = WHITE TO VERY LIGHT GRAY;  
 90% TO 70% QUARTZ CLASTS WITH THE  
 REMAINDER LITHICS INCLUDING BLACK LITHIC  
 FOR A SALT AND PEPPER APPEARANCE; MEDIUM  
 TO FINE GRAIN; FAIR TO POOR SORTING;  
 SUBANGULAR TO ANGULAR; LOW SPHERICITY;  
 SAND GRAINS CLEAR TO FROSTED; EASILY  
 FRIABLE TO FRIABLE; CALCITE CEMENT;  
 GRAIN SUPPORTED WITH OCCASIONAL CEMENT  
 SUPPORT; INTERBEDDED SHALE AND VERY  
 MINOR COAL SEEN DEGASSING IN TRAY;  
 SANDSTONE = VERY LIGHT GRAY TO GRAY;  
 QUARTZ AND LITHIC FRAGMENTS; FINE TO



8100

VERY FINE; CALCITE CEMENT; FRIABLE TO  
 FIRM FRIABLE; OCCASIONAL INTERBEDDED  
 SHALE LAYERS SEEN; GAS INCREASE IN SAND.

CG 7372u

MW IN 8.8 V/S 50 pH 10.3

SHALE = MEDIUM DARK GRAY TO MEDIUM GRAY;

MW OUT 9.0 V/S 49 pH 9.9

BRITTLE TO CRUMBLY TENACITY; IRREGULAR

MUD LOSSES 209 EBLS/HR

DTG 863u

TO SUB-BLOCKY FRACTURE; WEDGELIKE TO

C-4321

FLAKY CUTTINGS HABIT; DULL TO EARTHY

LUSTER; SILTY TO CLAYEY, SOME GRITTY

TEXTURE; GRADES INTO AND INTERBEDDED

WF 700 @ 8189'

8200

MAX GAS 275u

WITH SILTSTONE OF THE SAME COLORATION

Ttl Gas

1K

AND INTERBEDDED WITH LITHIC SANDSTONE;

GAS SEEN IN SANDS.

CG 251u

MAX GAS 2509u

C-5432.1

SANDSTONE = MEDIUM TO VERY LIGHT GRAY;

FRIABLE TO FIRMLY FRIABLE; PREDOMINATELY

MAX GAS 796u

QUARTZ WITH 20% TO 30% BLACK LITHIC

FRAGMENTS; FAIR TO WELL SORTED;

SUBROUNDED TO SUBANGULAR; MODERATE

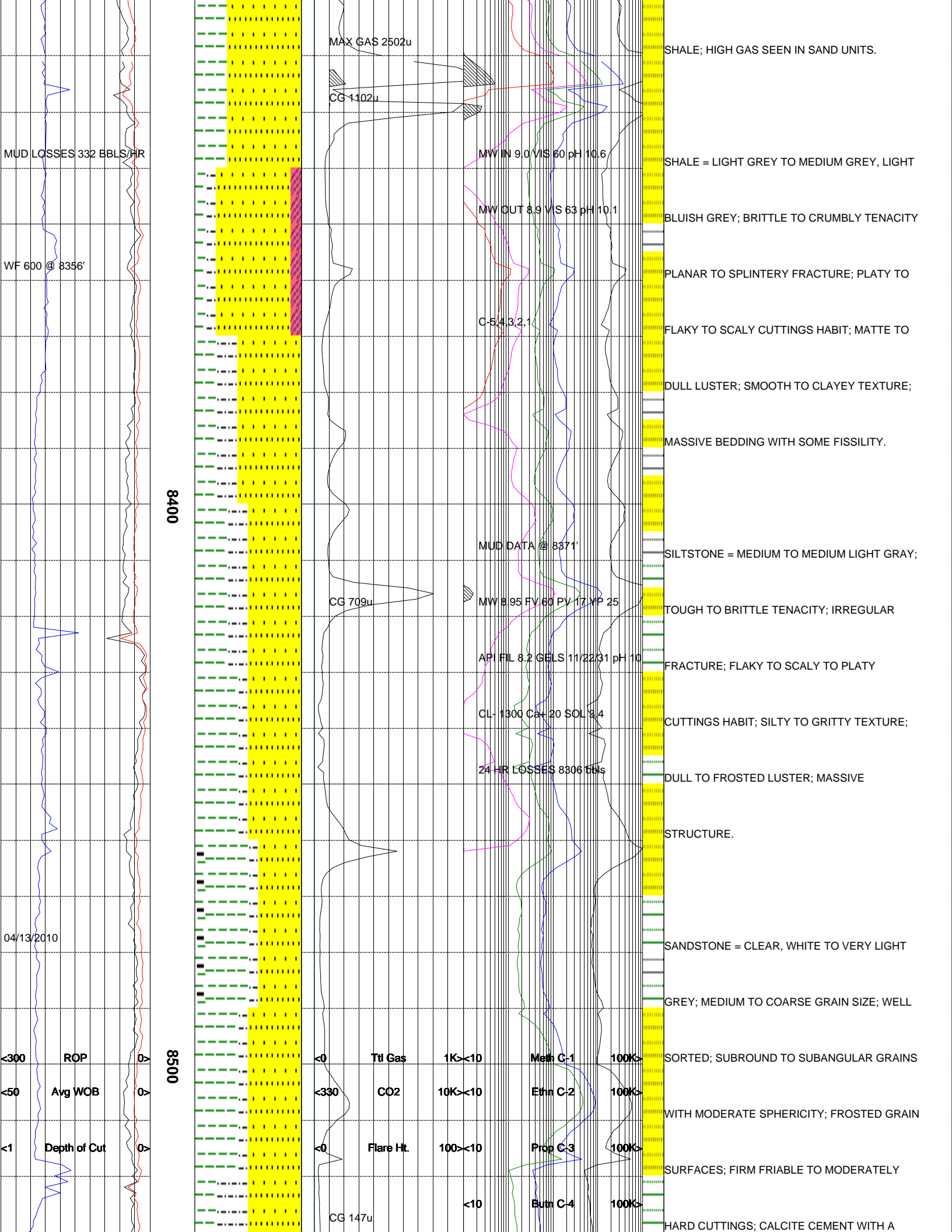
SPHERICITY; CALCITE CEMENT; GRAIN OR

8300

MAX GAS 307u

CEMENT SUPPORTED; INTERBEDDED SHALE

AND OCCASIONAL COAL OR CARBONACEOUS



8400

8500

MUD LOSSES 332 EBLs/HR

WF 600 @ 8356'

04/13/2010

<300 ROP  
<50 Avg WOB  
<1 Depth of Cut

MAX GAS 2502u

CG 1402u

CG 709u

CG 147u

MW IN 9.0 VIS 60 pH 10.6

MW OUT 8.9 VIS 63 pH 10.1

C-5 43.2, 1

MUD DATA @ 8371'

MW 8.95 FV 60 PV 17 XP 25

API FIL 8.2 GELS 11/22/31 pH 10

CL 1300 Ca+ 20 SOL 3.4

24 HR LOSSES 8306 EBLs

Meth C-1

Ethn C-2

Prop C-3

Butn C-4

SHALE; HIGH GAS SEEN IN SAND UNITS.

SHALE = LIGHT GREY TO MEDIUM GREY, LIGHT

BLUISH GREY; BRITTLE TO CRUMBLY TENACITY

PLANAR TO SPLINTERY FRACTURE; PLATY TO

FLAKY TO SCALY CUTTINGS HABIT; MATTE TO

DULL LUSTER; SMOOTH TO CLAYEY TEXTURE;

MASSIVE BEDDING WITH SOME FISSILITY.

SILTSTONE = MEDIUM TO MEDIUM LIGHT GRAY;

TOUGH TO BRITTLE TENACITY; IRREGULAR

FRACTURE; FLAKY TO SCALY TO PLATY

CUTTINGS HABIT; SILTY TO GRITTY TEXTURE;

DULL TO FROSTED LUSTER; MASSIVE

STRUCTURE.

SANDSTONE = CLEAR, WHITE TO VERY LIGHT

GREY; MEDIUM TO COARSE GRAIN SIZE; WELL

SORTED; SUBROUND TO SUBANGULAR GRAINS

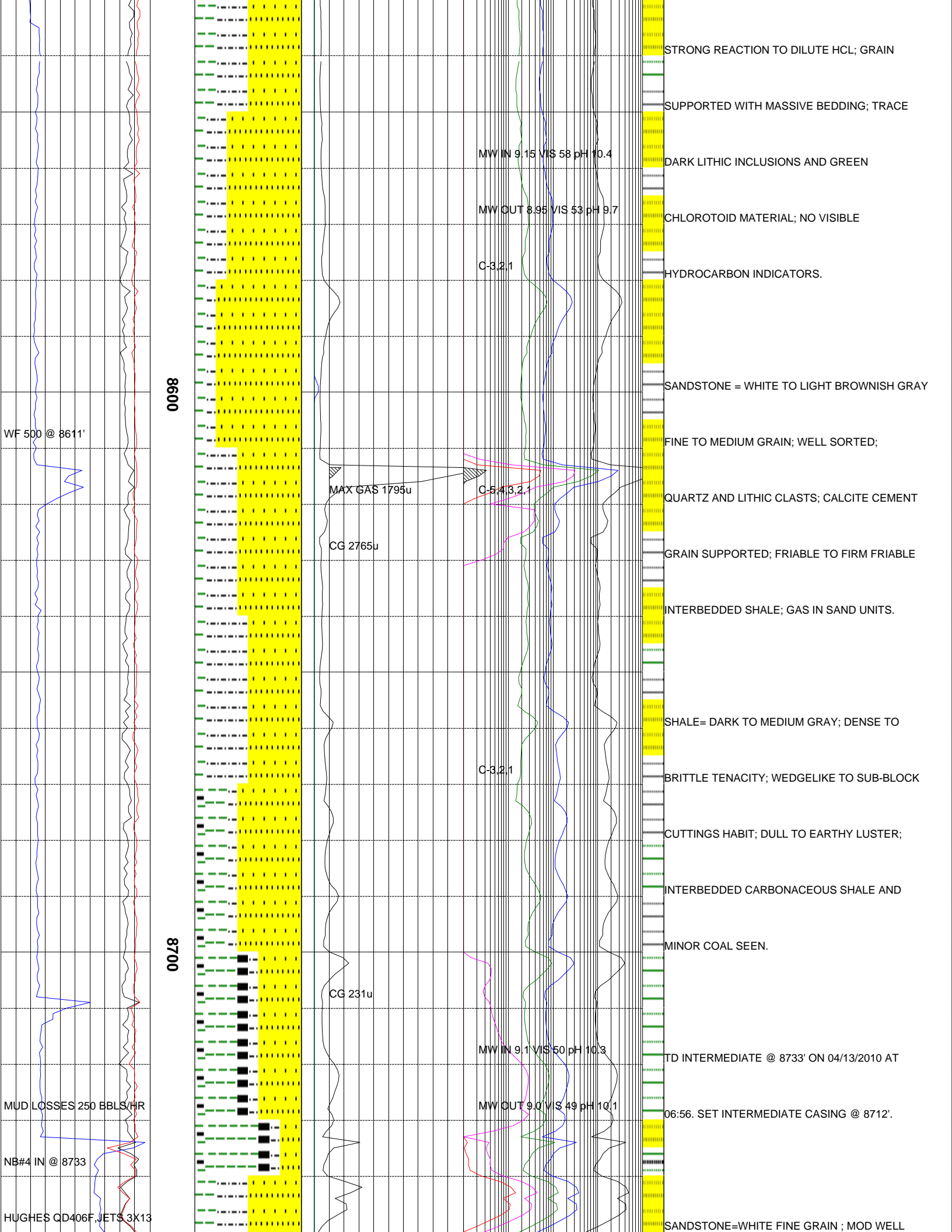
WITH MODERATE SPHERICITY; FROSTED GRAIN

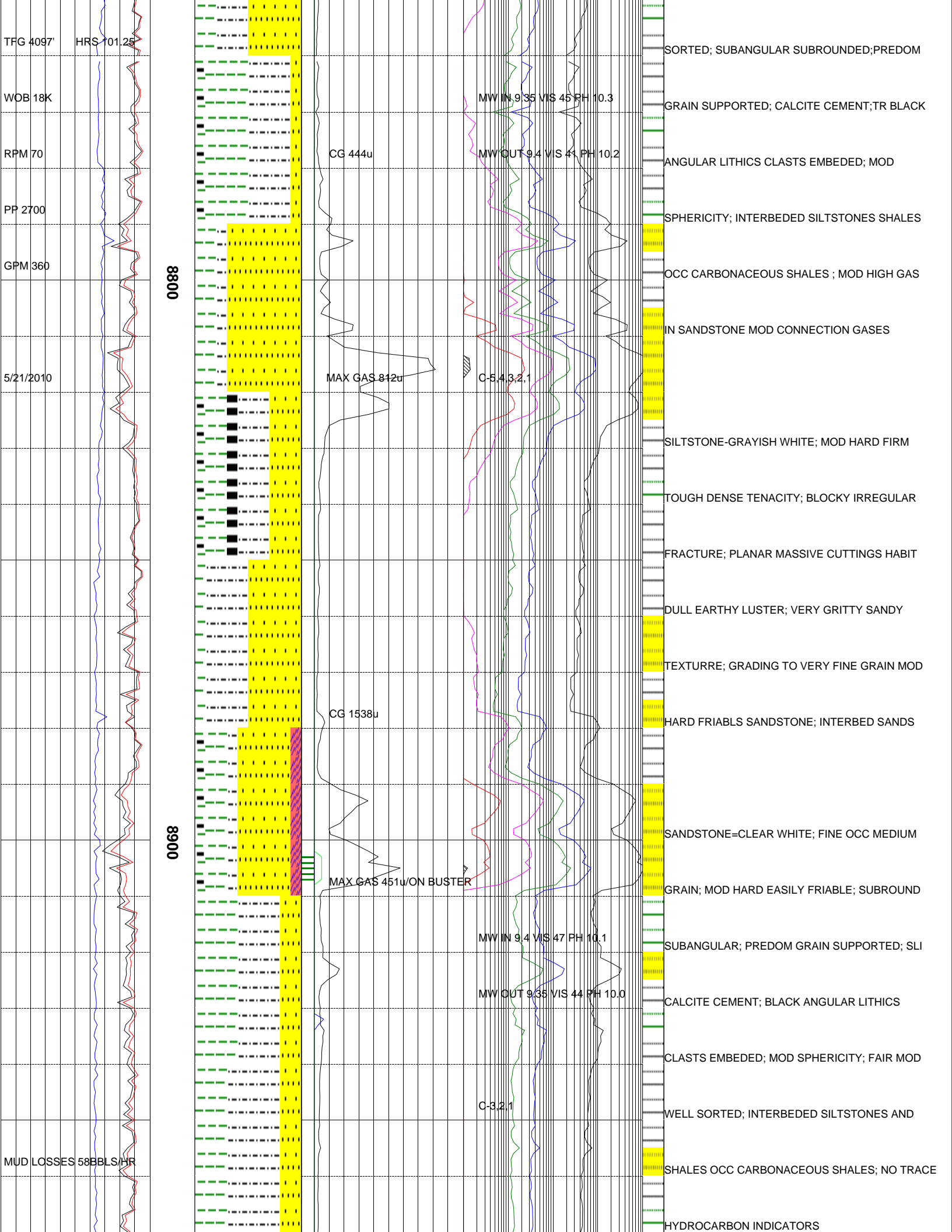
SURFACES; FIRM FRIABLE TO MODERATELY

HARD CUTTINGS; CALCITE CEMENT WITH A

<0	Ttl Gas	1K<10	Meth C-1	100K>
<330	CO2	10K<10	Ethn C-2	100K>
<0	Flare Ht.	100><10	Prop C-3	100K>
<10			Butn C-4	100K>







TFG 4097 HRS 101.25

WOB 18K

RPM 70

PP 2700

GPM 360

5/21/2010

MUD LOSSES 58BBL/HR

0088

0068

CG 444u

MAX GAS 812u

CG 1538u

MAX GAS 451u/ON BUSTER

MW IN 9.35 VIS 45 PH 10.3

MW OUT 9.4 VIS 44 PH 10.2

C-5.43.2.1

MW IN 9.4 VIS 47 PH 10.1

MW OUT 9.35 VIS 44 PH 10.0

C-3.2.1

SORTED; SUBANGULAR SUBROUNDED; PREDOM

GRAIN SUPPORTED; CALCITE CEMENT; TR BLACK

ANGULAR LITHICS CLASTS EMBEDDED; MOD

SPHERICITY; INTERBEDDED SILTSTONES SHALES

OCC CARBONACEOUS SHALES; MOD HIGH GAS

IN SANDSTONE MOD CONNECTION GASES

SILTSTONE-GRAYISH WHITE; MOD HARD FIRM

TOUGH DENSE TENACITY; BLOCKY IRREGULAR

FRACTURE; PLANAR MASSIVE CUTTINGS HABIT

DULL EARTHY LUSTER; VERY GRITTY SANDY

TEXTURE; GRADING TO VERY FINE GRAIN MOD

HARD FRIABLES SANDSTONE; INTERBED SANDS

SANDSTONE= CLEAR WHITE; FINE OCC MEDIUM

GRAIN; MOD HARD EASILY FRIABLE; SUBROUND

SUBANGULAR; PREDOM GRAIN SUPPORTED; SLI

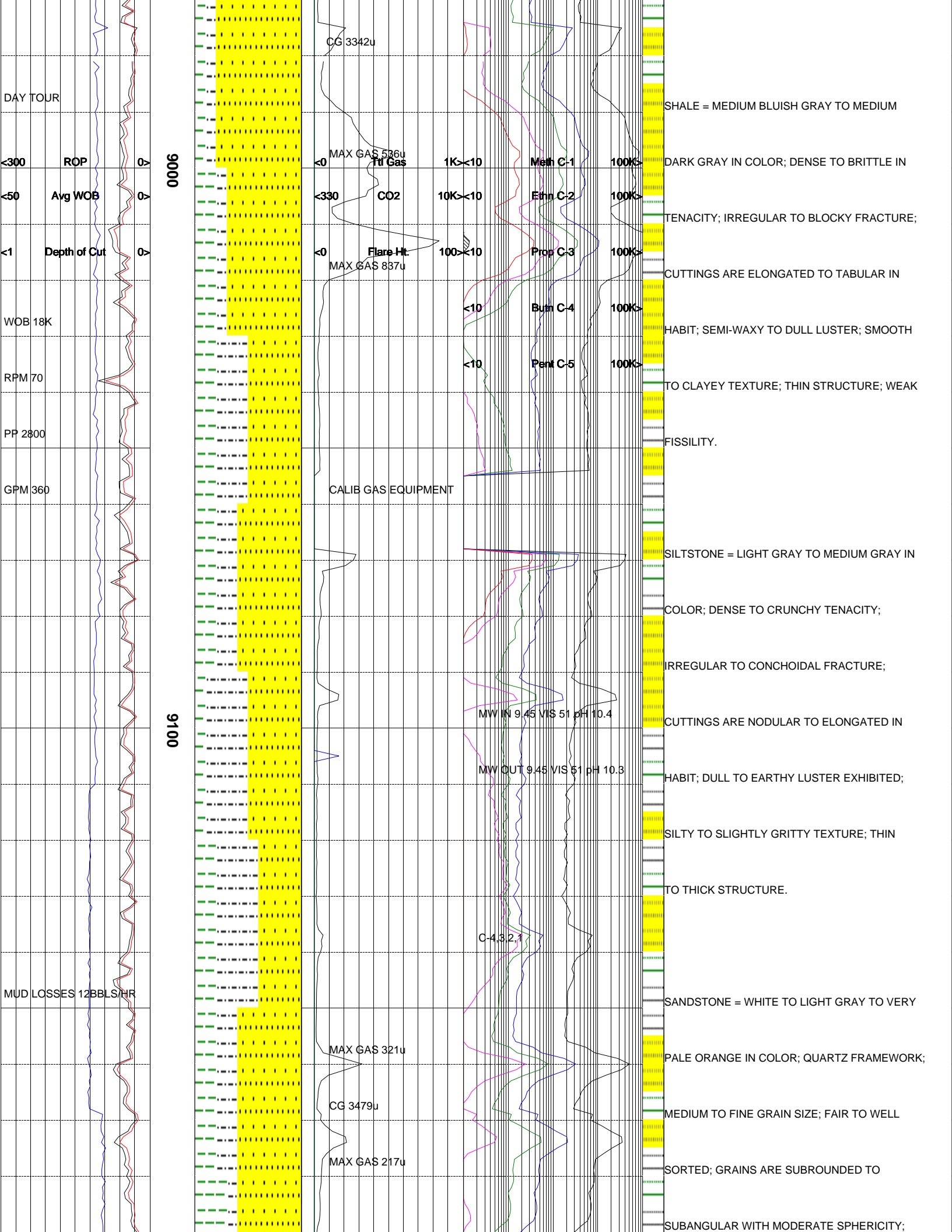
CALCITE CEMENT; BLACK ANGULAR LITHICS

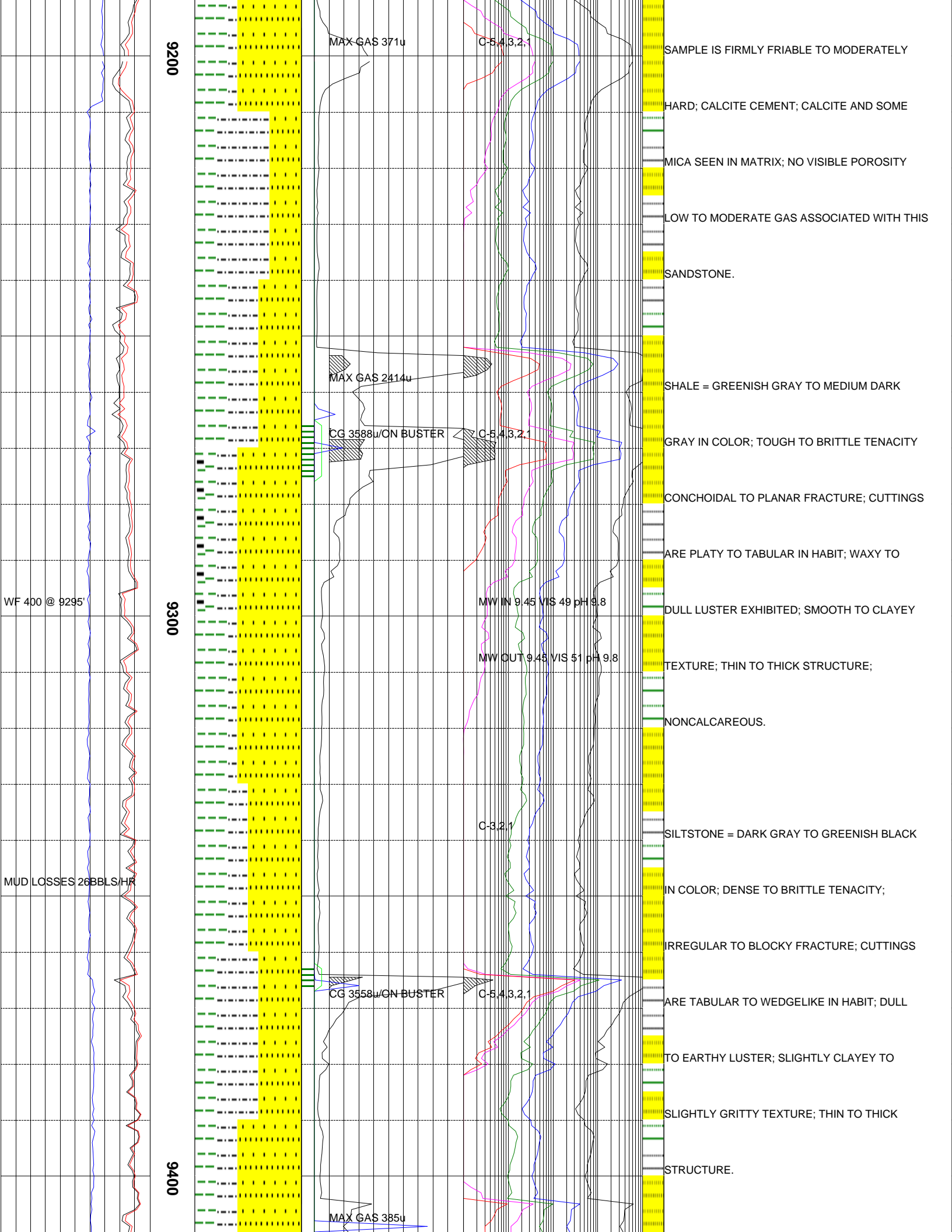
CLASTS EMBEDDED; MOD SPHERICITY; FAIR MOD

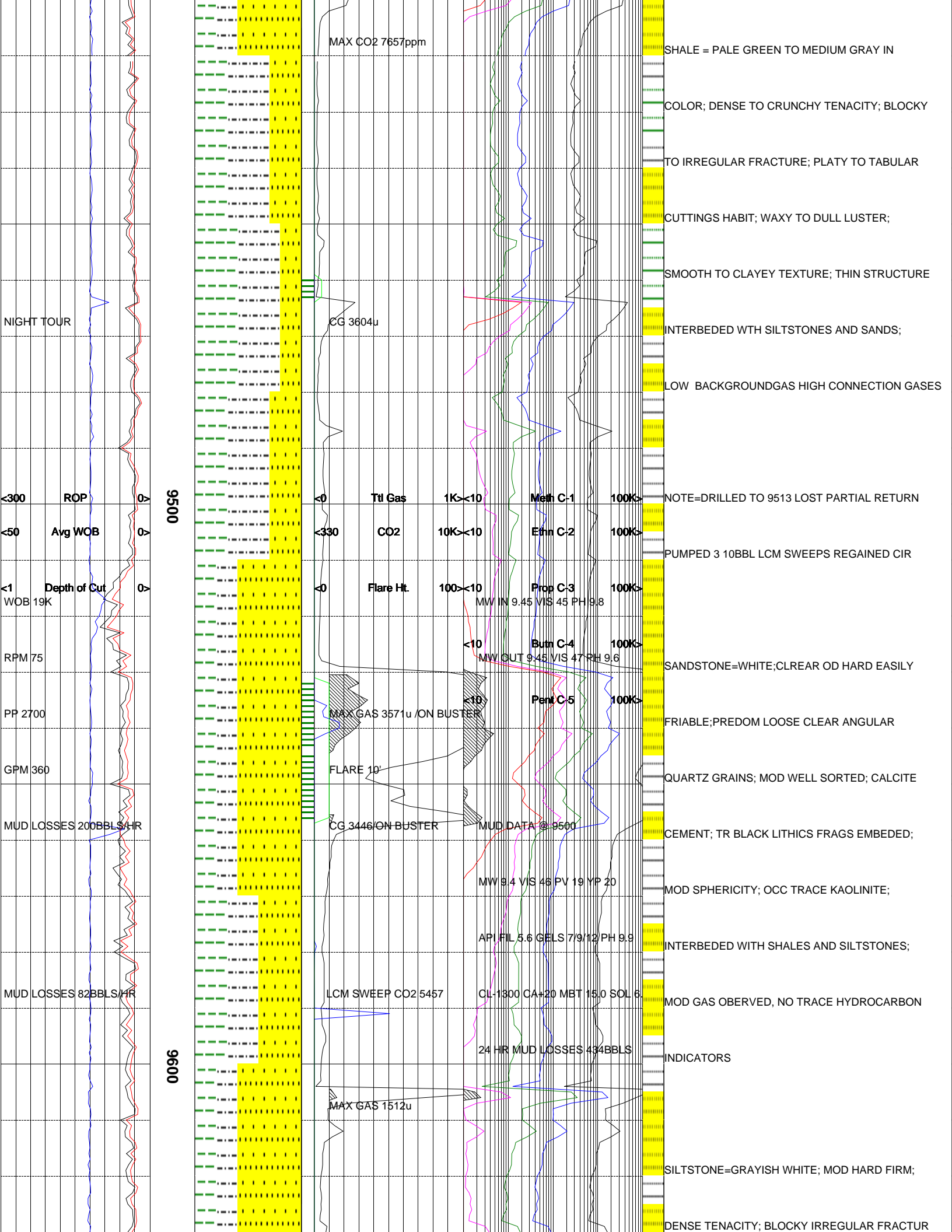
WELL SORTED; INTERBEDDED SILTSTONES AND

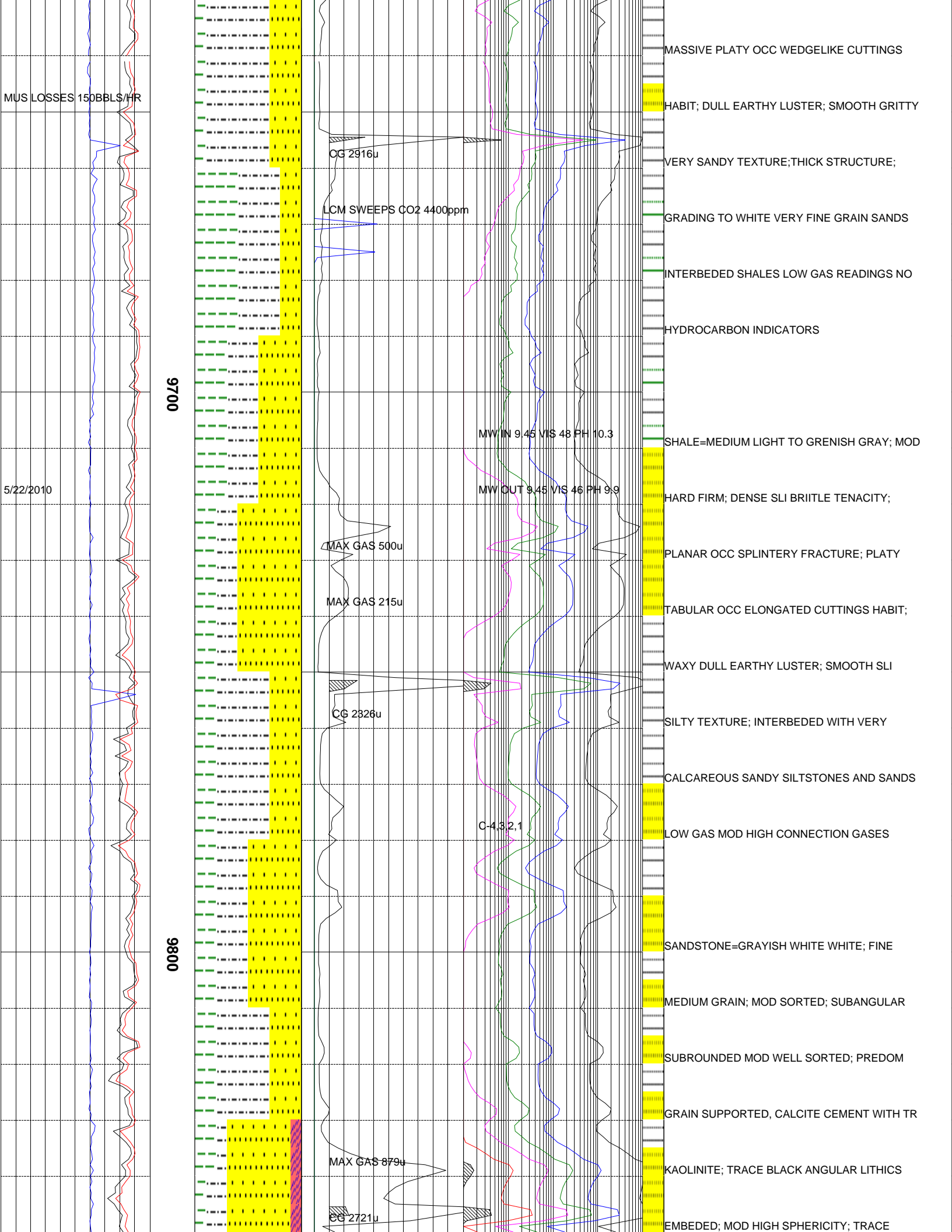
SHALES OCC CARBONACEOUS SHALES; NO TRACE

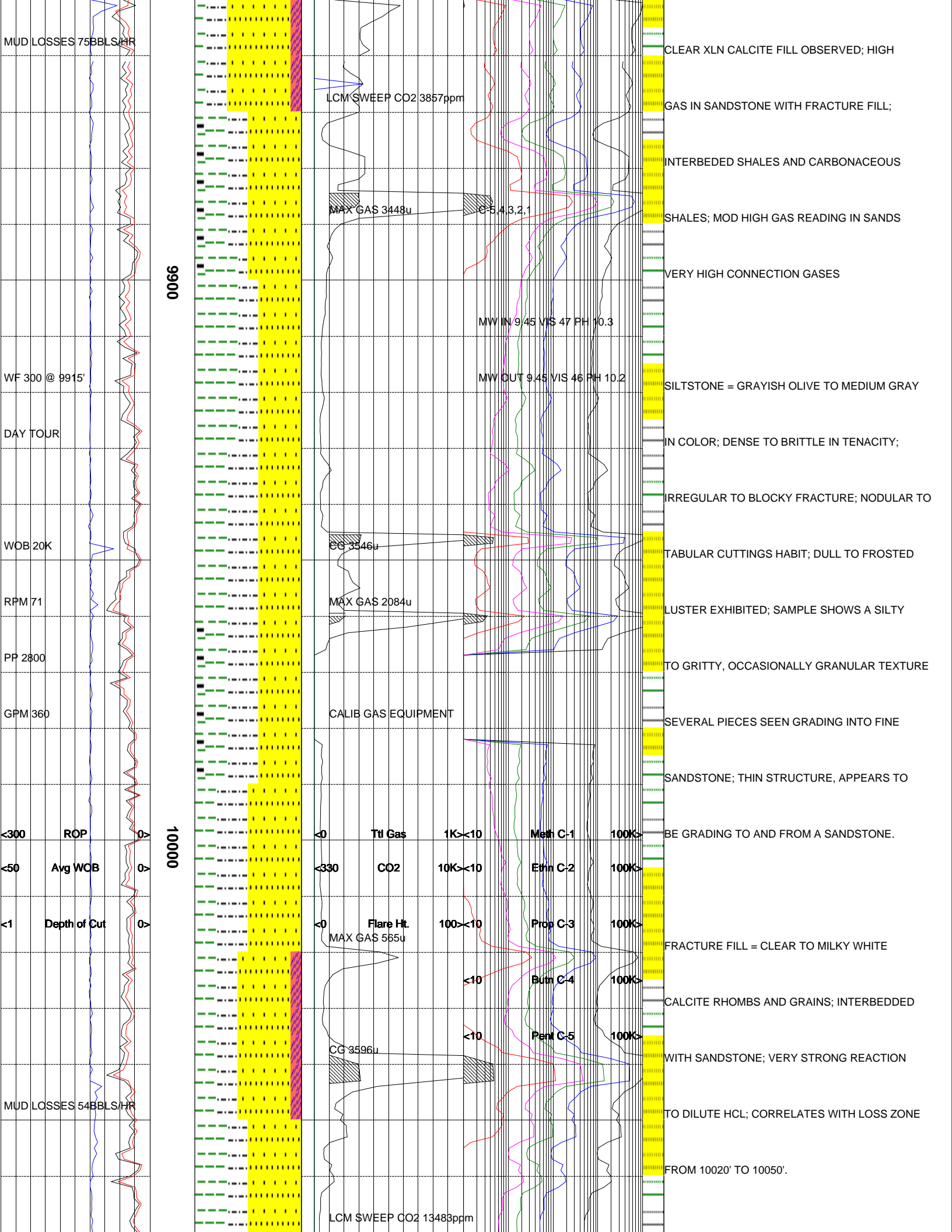
HYDROCARBON INDICATORS

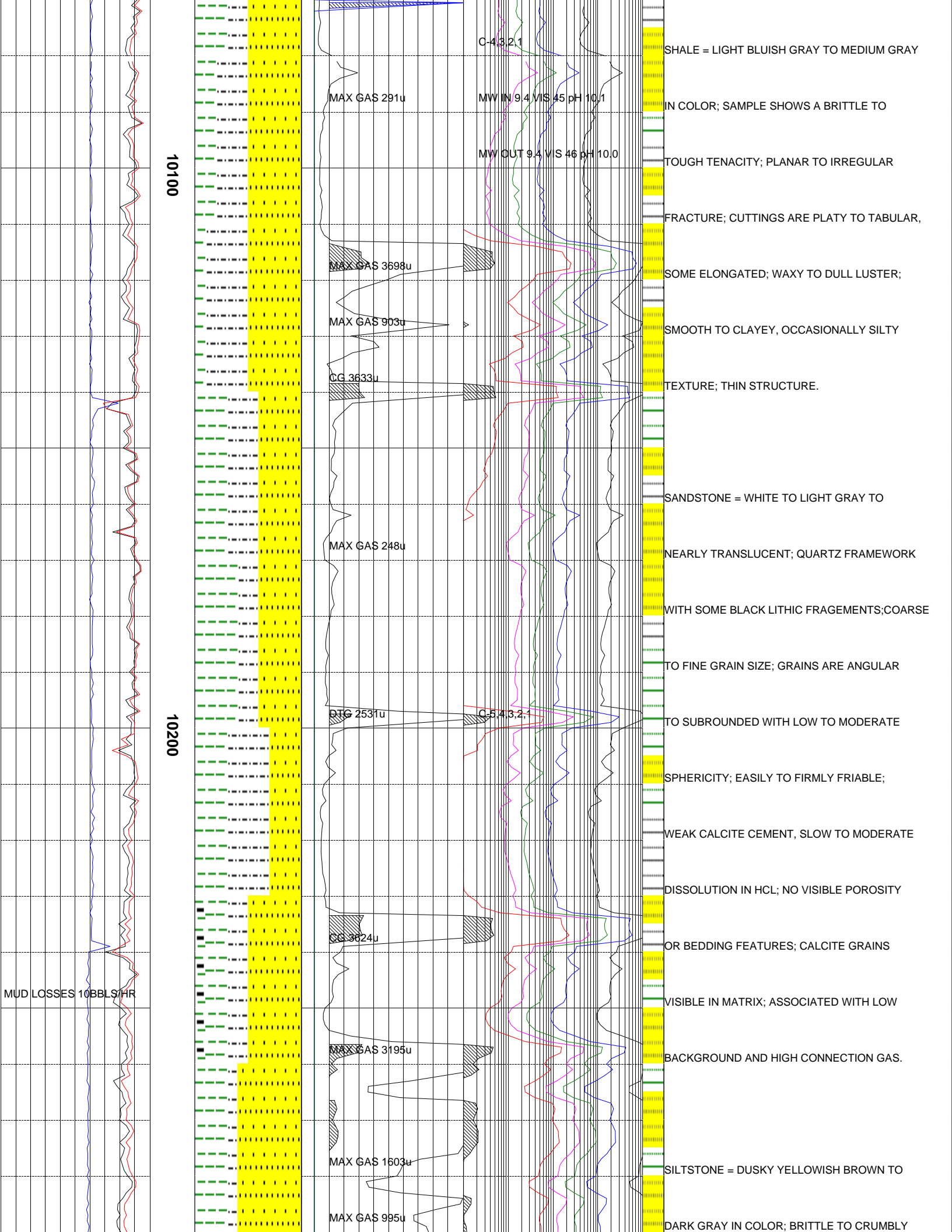




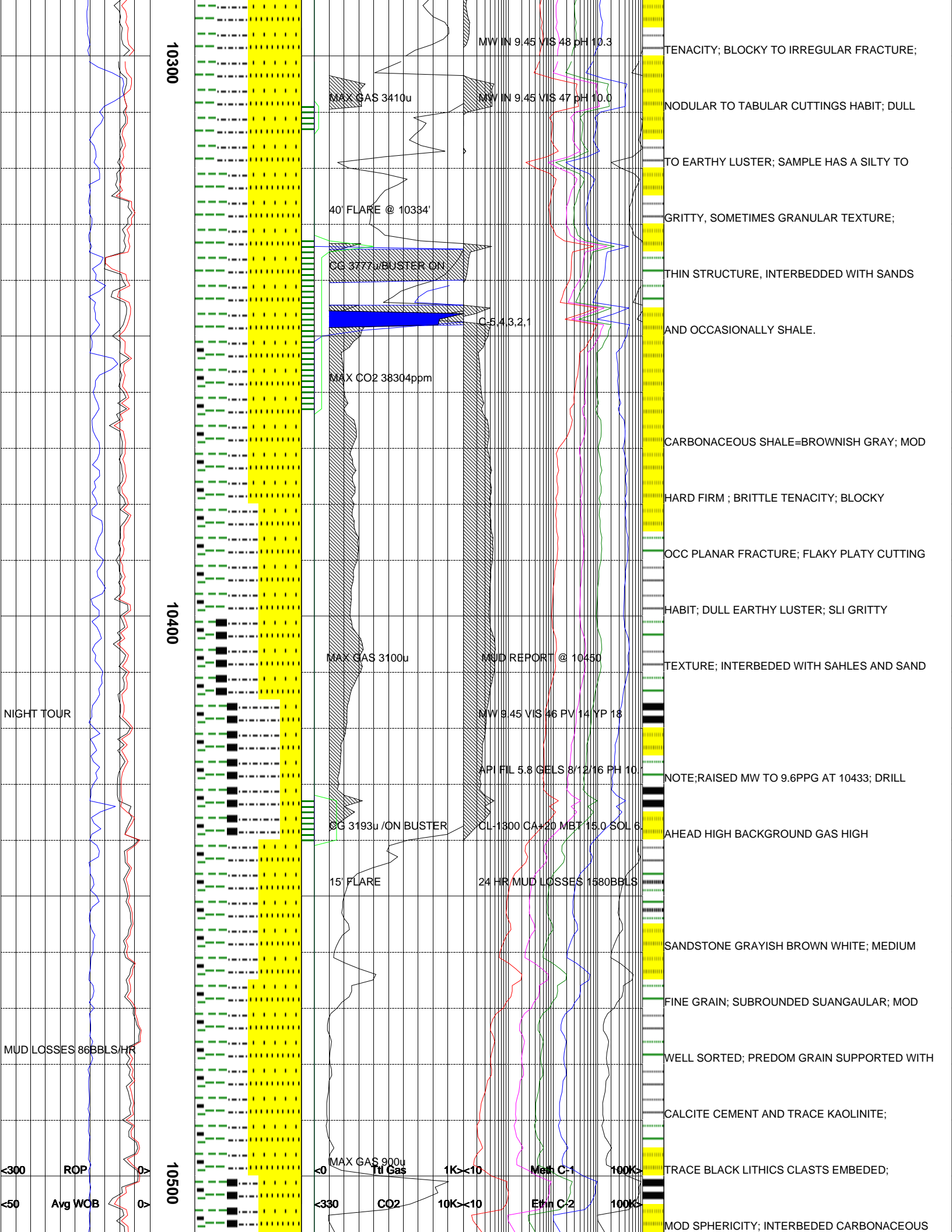


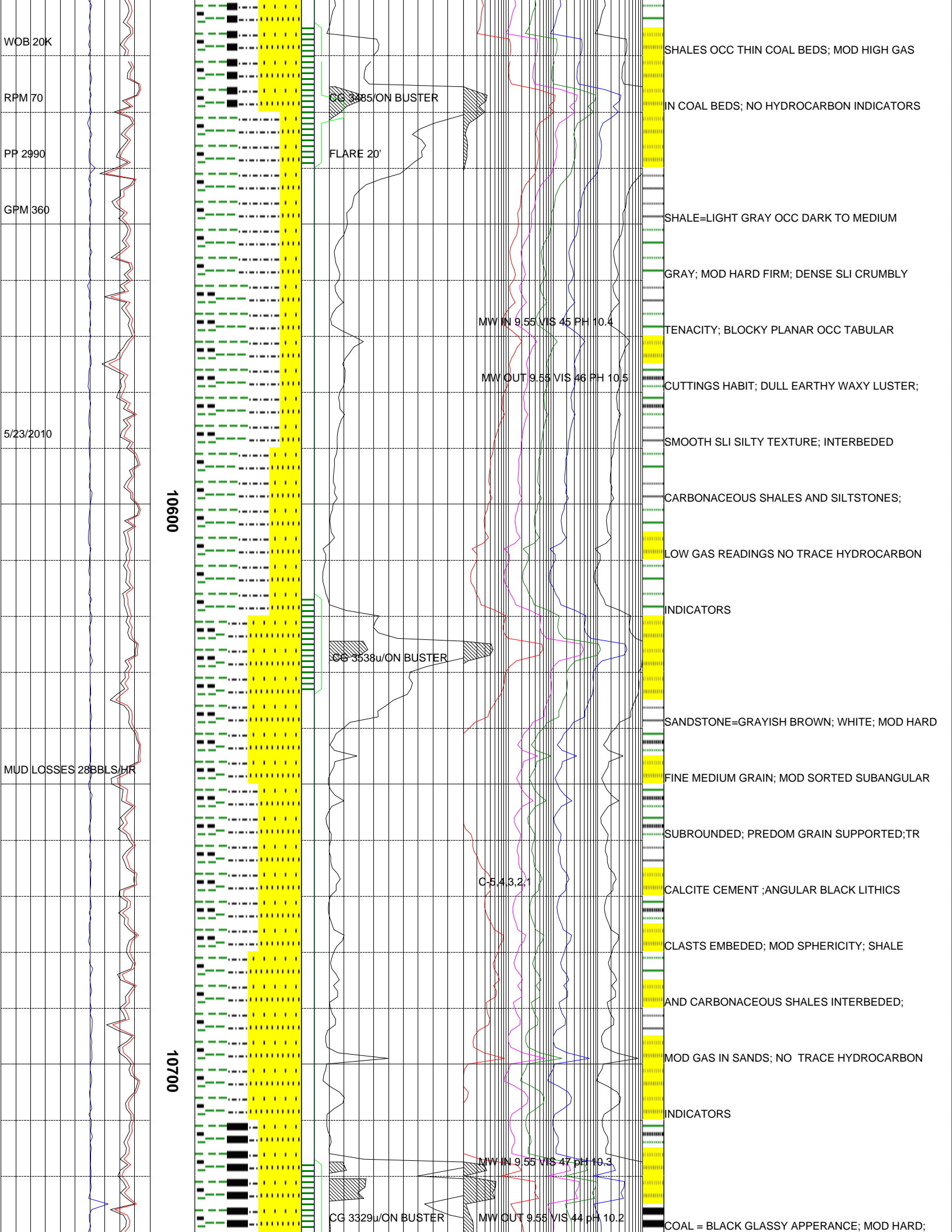


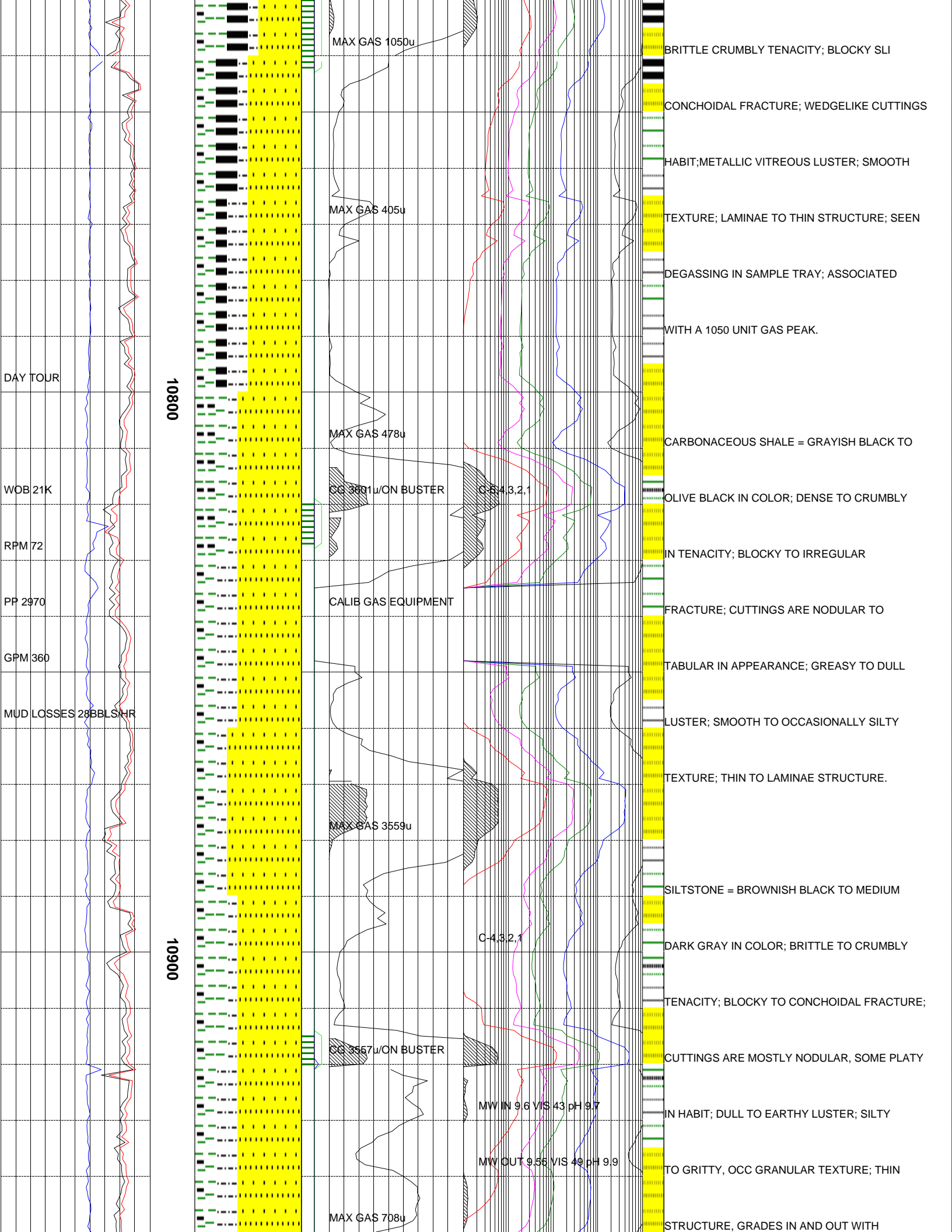


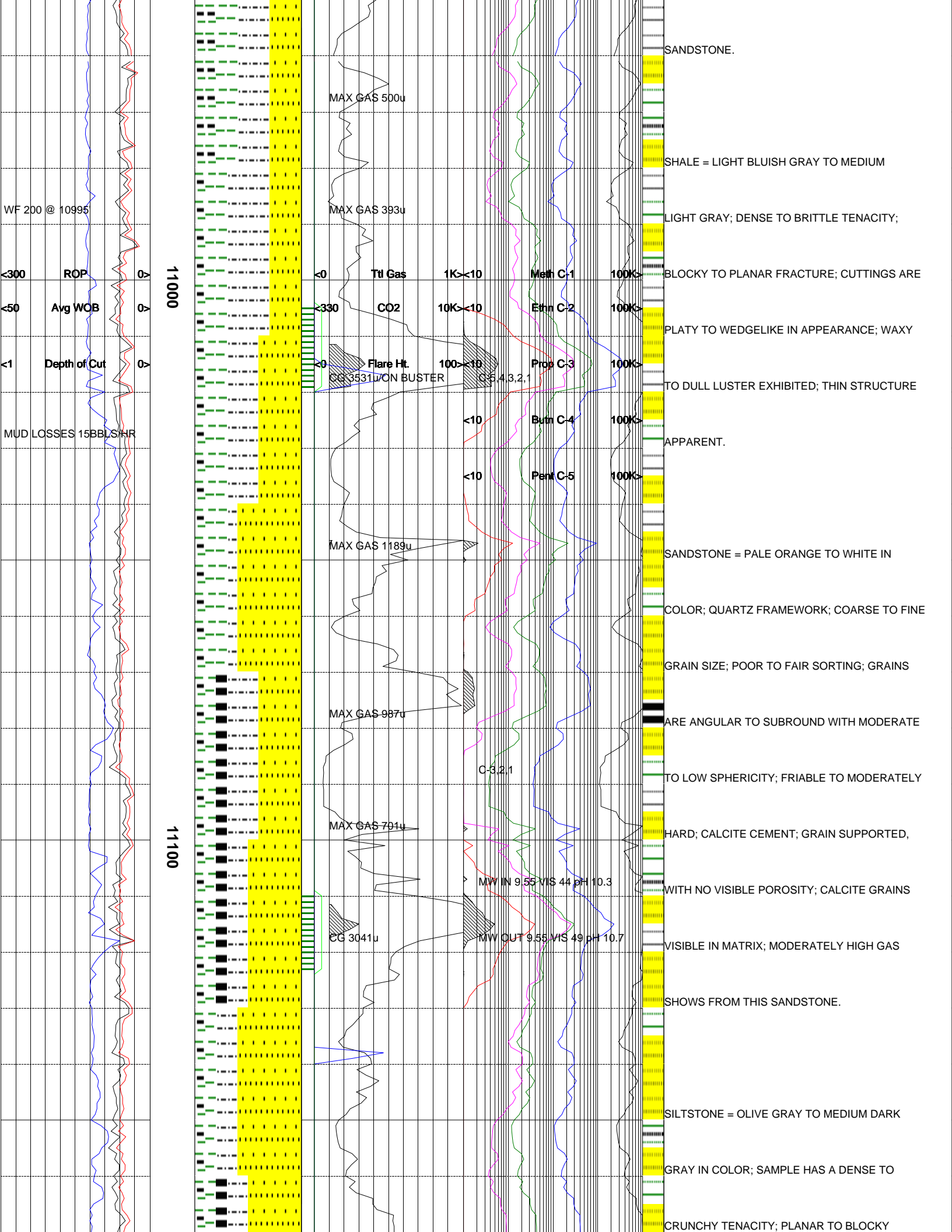












SANDSTONE.

MAX GAS 500u

SHALE = LIGHT BLUISH GRAY TO MEDIUM

MAX GAS 393u

LIGHT GRAY; DENSE TO BRITTLE TENACITY;

WF 200 @ 10995

MAX GAS 1189u

BLOCKY TO PLANAR FRACTURE; CUTTINGS ARE

<math>\le 300</math> ROP

MAX GAS 987u

PLATY TO WEDGELIKE IN APPEARANCE; WAXY

<math>\le 50</math> Avg WOB

MAX GAS 701u

TO DULL LUSTER EXHIBITED; THIN STRUCTURE

<math>\le 1</math> Depth of Cut

MAX GAS 3041u

APPARENT.

MUD LOSSES 15BBLS/HR

SANDSTONE = PALE ORANGE TO WHITE IN

COLOR; QUARTZ FRAMEWORK; COARSE TO FINE

GRAIN SIZE; POOR TO FAIR SORTING; GRAINS

ARE ANGULAR TO SUBROUND WITH MODERATE

TO LOW SPHERICITY; FRIABLE TO MODERATELY

HARD; CALCITE CEMENT; GRAIN SUPPORTED,

WITH NO VISIBLE POROSITY; CALCITE GRAINS

VISIBLE IN MATRIX; MODERATELY HIGH GAS

SHOWS FROM THIS SANDSTONE.

SILTSTONE = OLIVE GRAY TO MEDIUM DARK

GRAY IN COLOR; SAMPLE HAS A DENSE TO

CRUNCHY TENACITY; PLANAR TO BLOCKY

11000

11100

Ttl Gas

1K <math>\le 10</math>

Meth C-1

100K <math>\le 100</math>

CO2

10K <math>\le 10</math>

Ethn C-2

100K <math>\le 100</math>

Flare Ht.

100 <math>\le 10</math>

Prop C-3

100K <math>\le 100</math>

CG 3531.7 ON BUSTER

CG 543.2.1

Butn C-4

100K <math>\le 100</math>

MAX GAS 1189u

<math>\le 10</math>

Pent C-5

100K <math>\le 100</math>

MAX GAS 987u

<math>\le 10</math>

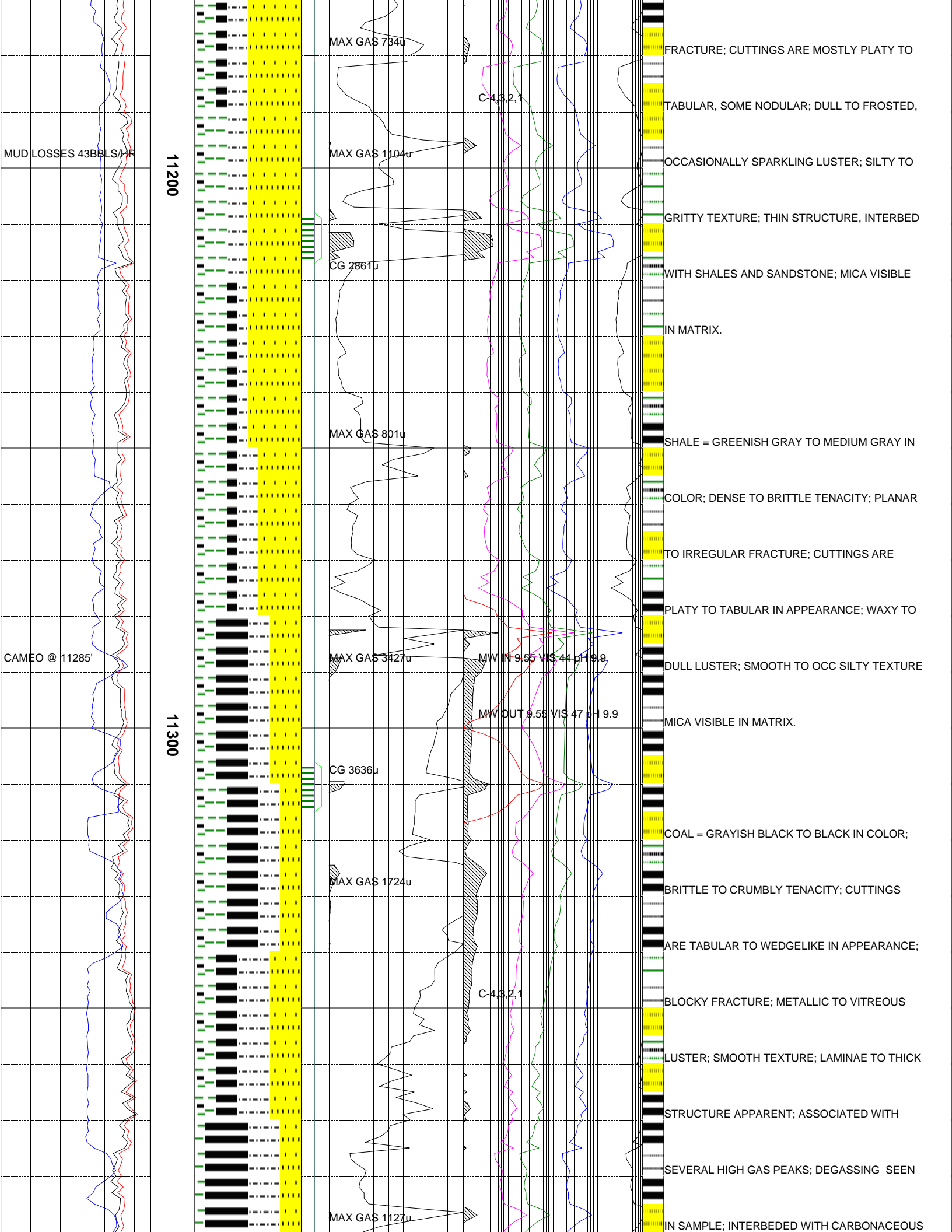
C-3.2.1

MAX GAS 701u

MW IN 9.55 VIS 44 pH 10.3

MAX GAS 3041u

MW OUT 9.55 VIS 49 pH 10.7



MUD LOSSES 43BBL/HR

11200

MAX GAS 734u

C-4.32.1

MAX GAS 1104u

CG 2861u

MAX GAS 801u

CAMEO @ 11285'

11300

MAX GAS 3427u

MW IN 9.55 VIS 44 pH 9.9

MW OUT 9.55 VIS 47 pH 9.9

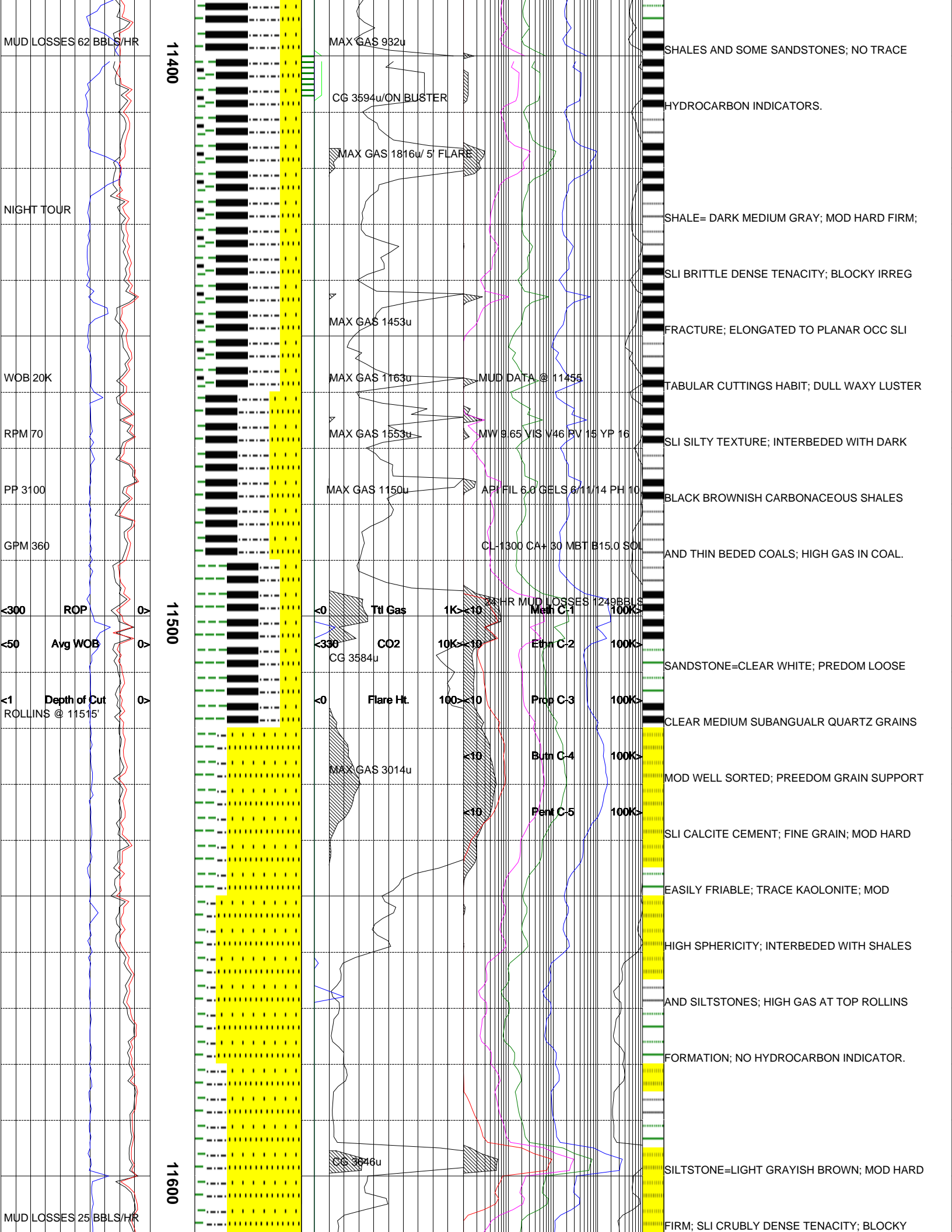
CG 3636u

MAX GAS 1724u

C-4.32.1

MAX GAS 1127u

FRACTURE; CUTTINGS ARE MOSTLY PLATY TO  
 TABULAR, SOME NODULAR; DULL TO FROSTED,  
 OCCASIONALLY SPARKLING LUSTER; SILTY TO  
 GRITTY TEXTURE; THIN STRUCTURE, INTERBED  
 WITH SHALES AND SANDSTONE; MICA VISIBLE  
 IN MATRIX.  
 SHALE = GREENISH GRAY TO MEDIUM GRAY IN  
 COLOR; DENSE TO BRITTLE TENACITY; PLANAR  
 TO IRREGULAR FRACTURE; CUTTINGS ARE  
 PLATY TO TABULAR IN APPEARANCE; WAXY TO  
 DULL LUSTER; SMOOTH TO OCC SILTY TEXTURE  
 MICA VISIBLE IN MATRIX.  
 COAL = GRAYISH BLACK TO BLACK IN COLOR;  
 BRITTLE TO CRUMBLY TENACITY; CUTTINGS  
 ARE TABULAR TO WEDGELIKE IN APPEARANCE;  
 BLOCKY FRACTURE; METALLIC TO VITREOUS  
 LUSTER; SMOOTH TEXTURE; LAMINAE TO THICK  
 STRUCTURE APPARENT; ASSOCIATED WITH  
 SEVERAL HIGH GAS PEAKS; DEGASSING SEEN  
 IN SAMPLE; INTERBEDDED WITH CARBONACEOUS



MUD LOSSES 62 BBLS/HR

11400

MAX GAS 982u

SHALES AND SOME SANDSTONES; NO TRACE

CG 3594u/ON BLUSTER

HYDROCARBON INDICATORS.

MAX GAS 1816u/ 5' FLARE

NIGHT TOUR

SHALE= DARK MEDIUM GRAY; MOD HARD FIRM;

SLI BRITTLE DENSE TENACITY; BLOCKY IRRG

MAX GAS 1453u

FRACTURE; ELONGATED TO PLANAR OCC SLI

WOB 20K

MAX GAS 1163u

MUD DATA @ 11455

TABULAR CUTTINGS HABIT; DULL WAXY LUSTER

RPM 70

MAX GAS 1553u

MW 9.65 VIS V46 PV 15 YP 16

SLI SILTY TEXTURE; INTERBEDDED WITH DARK

PP 3100

MAX GAS 1150u

API FIL 6.0 GELS 6/11/14 PH 10

BLACK BROWNISH CARBONACEOUS SHALES

GPM 360

CL-1300 CA+ 30 MBT B15.0 SOL

AND THIN BEDED COALS; HIGH GAS IN COAL.

11500

<300 ROP

Ttl Gas

1K > 210

24 HR MUD LOSSES 1249 BBLS

Meth C-1 100K >

<50 Avg WOB

CO2

10K > 10

Eth C-2

100K >

<1 Depth of Cut  
ROLLINS @ 11515'

Flare Ht.

100 > 10

Prop C-3

100K >

MAX GAS 3014u

Butn C-4

100K >

Pent C-5

100K >

SANDSTONE= CLEAR WHITE; PREDOM LOOSE

CLEAR MEDIUM SUBANGUALR QUARTZ GRAINS

MOD WELL SORTED; PREDOM GRAIN SUPPORT

SLI CALCITE CEMENT; FINE GRAIN; MOD HARD

EASILY FRIABLE; TRACE KAOLONITE; MOD

HIGH SPHERICITY; INTERBEDDED WITH SHALES

AND SILTSTONES; HIGH GAS AT TOP ROLLINS

FORMATION; NO HYDROCARBON INDICATOR.

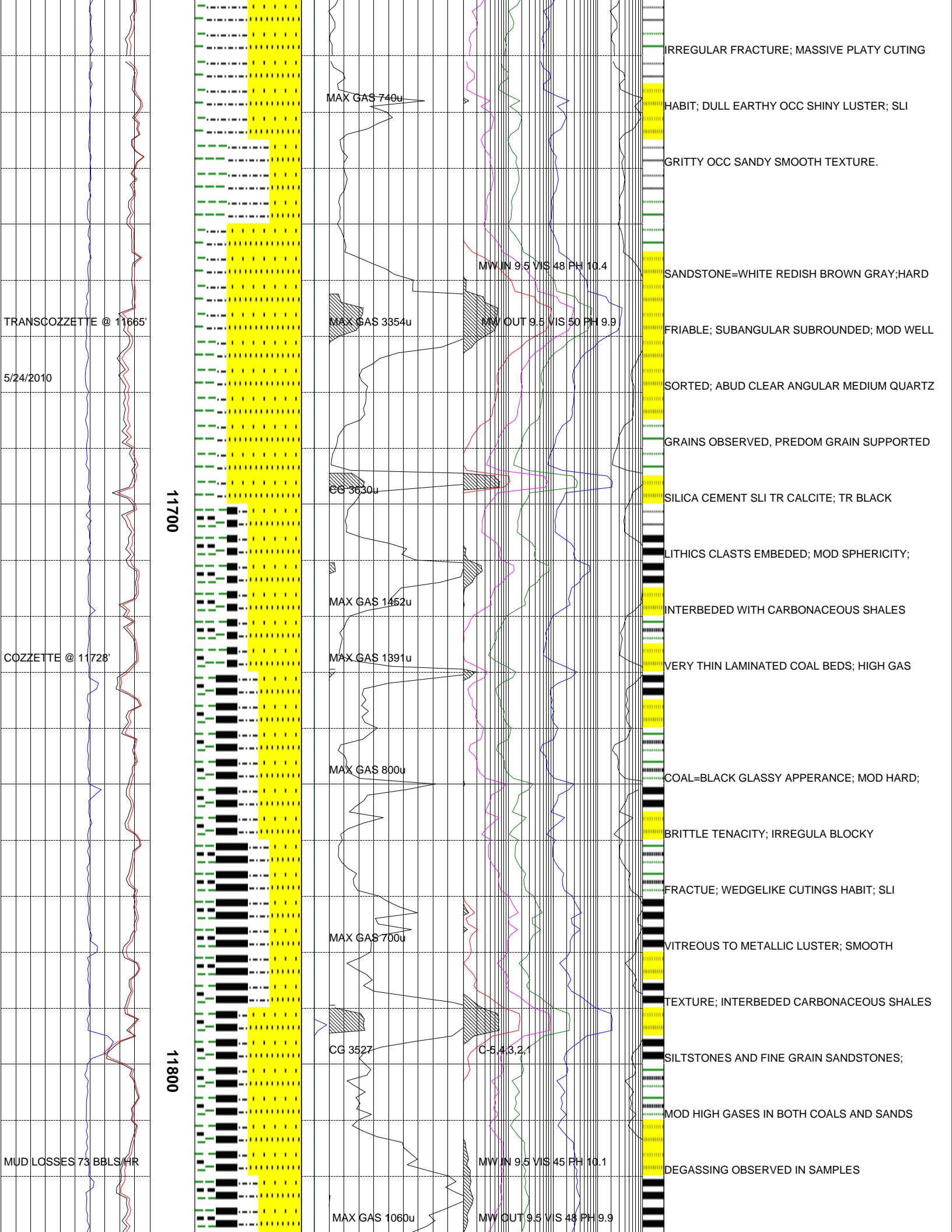
11600

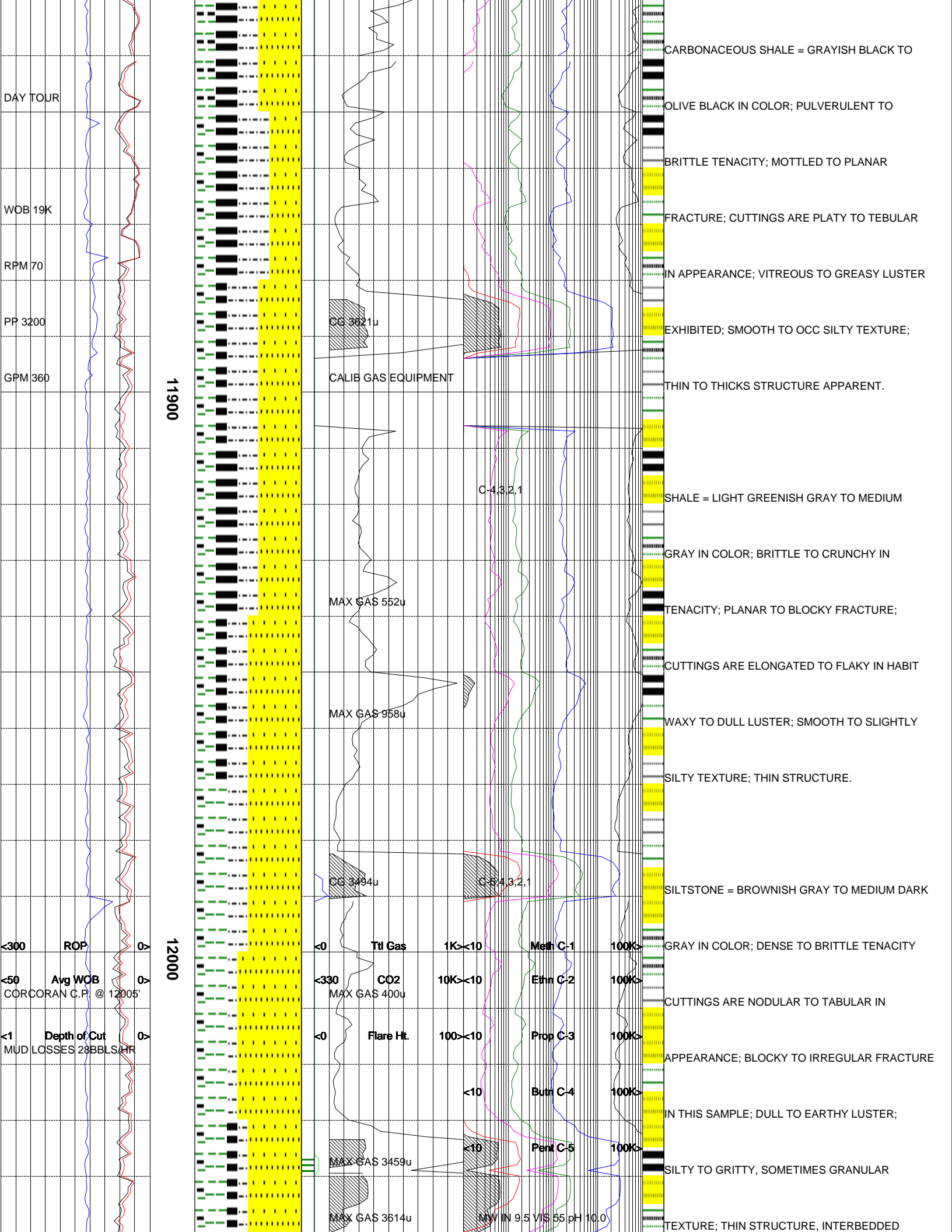
CG 3646u

SILTSTONE=LIGHT GRAYISH BROWN; MOD HARD

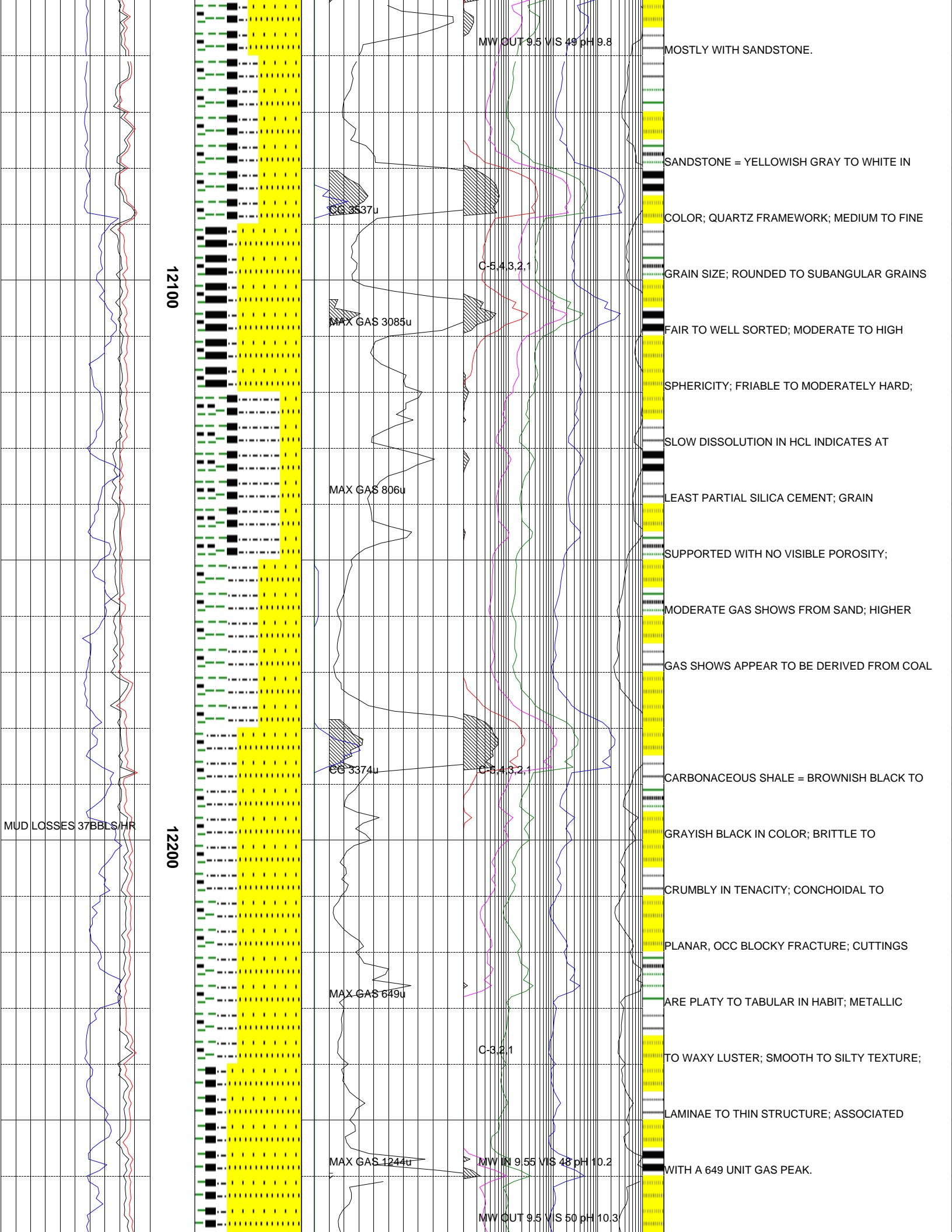
MUD LOSSES 25 BBLS/HR

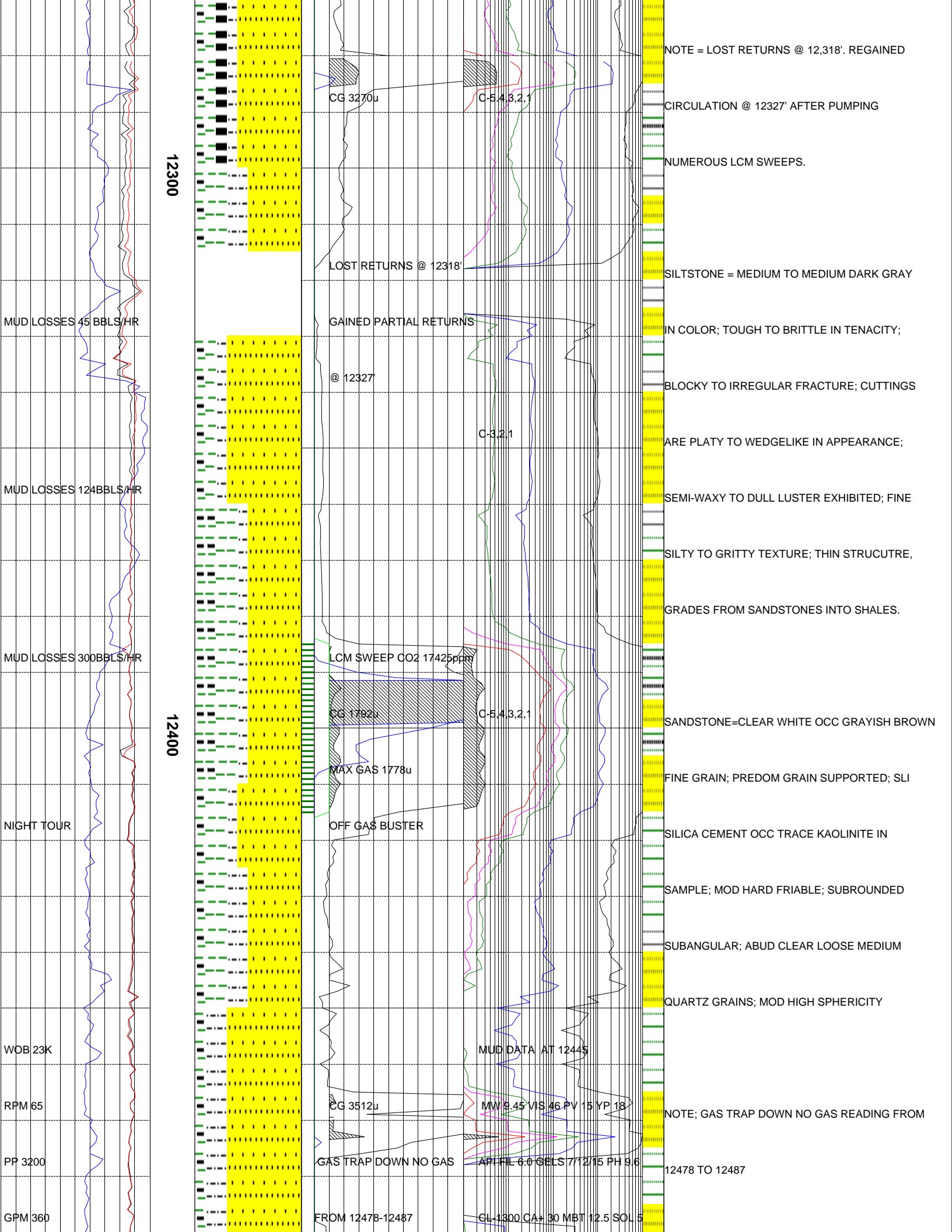
FIRM; SLI CRUBLY DENSE TENACITY; BLOCKY











12300

12400

MUD LOSSES 45 BBLS/HR

MUD LOSSES 124 BBLS/HR

MUD LOSSES 300 BBLS/HR

NIGHT TOUR

WOB 23K

RPM 65

PP 3200

GPM 360

CG 3270u

C-5.4.3.2.1

LOST RETURNS @ 12318'

GAINED PARTIAL RETURNS

@ 12327'

C-3.2.1

LCM SWEEP CO2 17425ppm

CG 1792u

C-5.4.3.2.1

MAX GAS 1778u

OFF GAS BUSTER

MUD DATA AT 12445'

CG 3512u

MW 9.45 VIS 46 PV 15 YP 18

GAS TRAP DOWN NO GAS

API FIL 6.0 GELS 77/15 PH 9.6

FROM 12478-12487

CL 1300 CA+ 30 MBT 12.5 SOL 5

NOTE = LOST RETURNS @ 12,318'. REGAINED

CIRCULATION @ 12327' AFTER PUMPING

NUMEROUS LCM SWEEPS.

SILTSTONE = MEDIUM TO MEDIUM DARK GRAY

IN COLOR; TOUGH TO BRITTLE IN TENACITY;

BLOCKY TO IRREGULAR FRACTURE; CUTTINGS

ARE PLATY TO WEDGELIKE IN APPEARANCE;

SEMI-WAXY TO DULL LUSTER EXHIBITED; FINE

SILTY TO GRITTY TEXTURE; THIN STRUCTURE,

GRADES FROM SANDSTONES INTO SHALES.

SANDSTONE = CLEAR WHITE OCC GRAYISH BROWN

FINE GRAIN; PREDOM GRAIN SUPPORTED; SLI

SILICA CEMENT OCC TRACE KAOLINITE IN

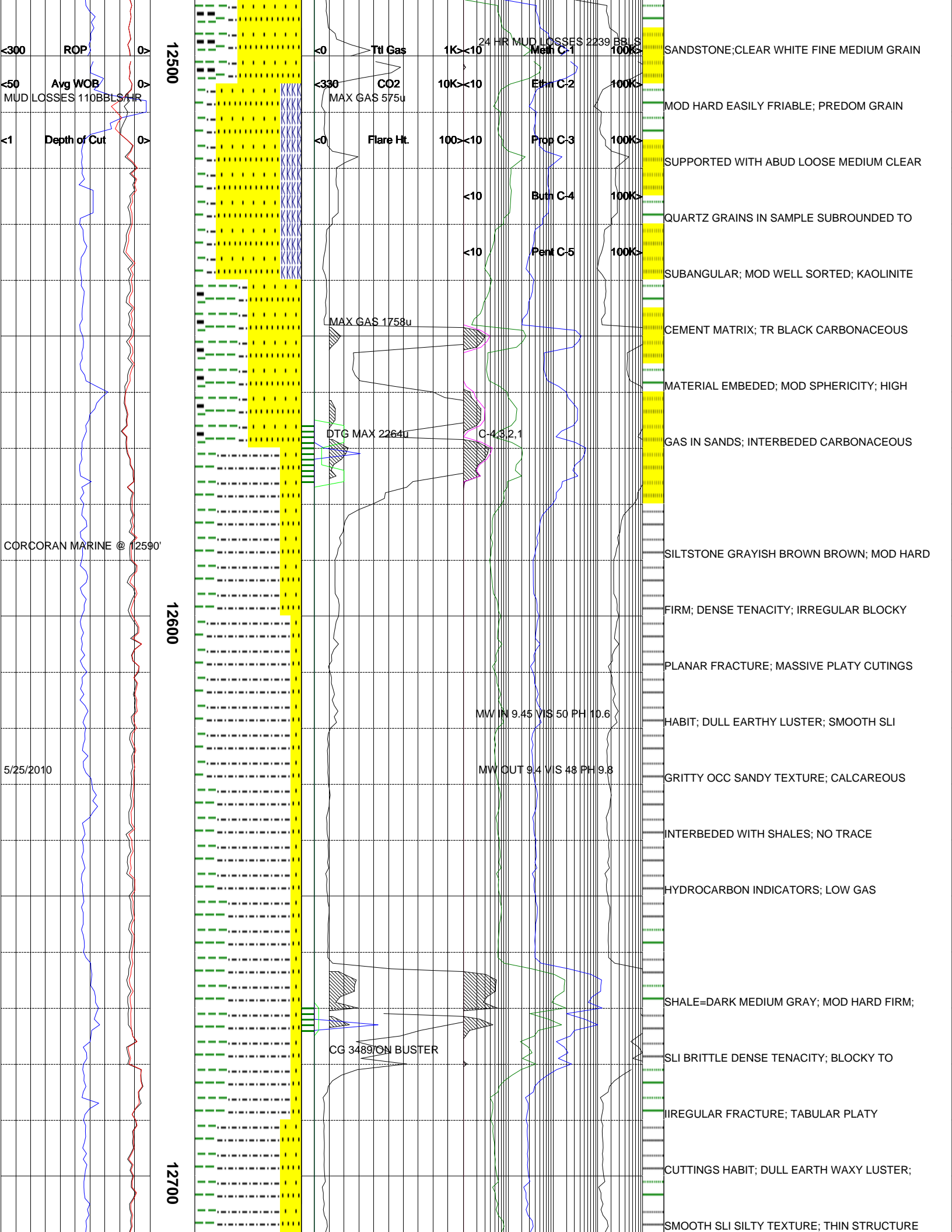
SAMPLE; MOD HARD FRIABLE; SUBROUNDED

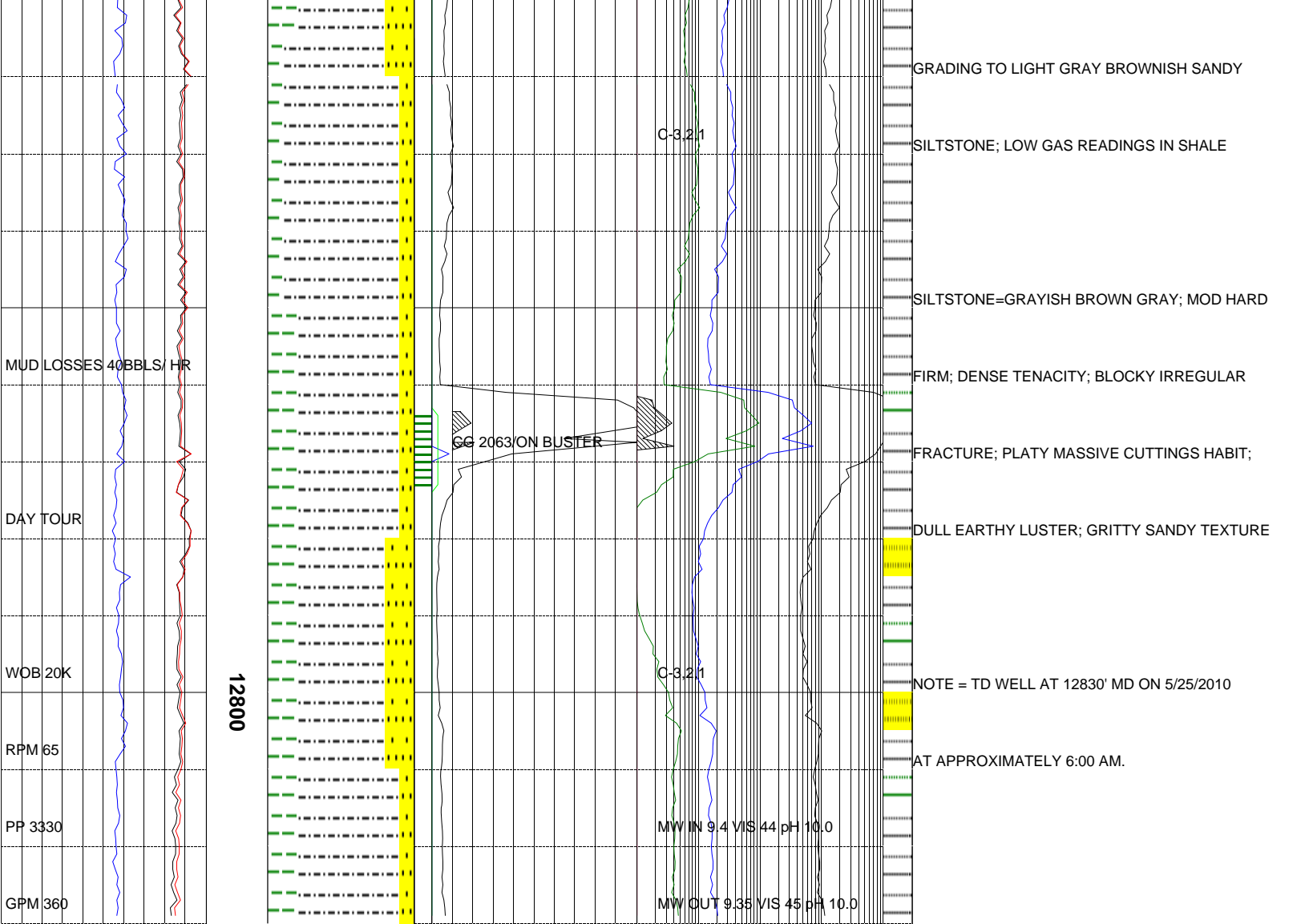
SUBANGULAR; ABUD CLEAR LOOSE MEDIUM

QUARTZ GRAINS; MOD HIGH SPHERICITY

NOTE; GAS TRAP DOWN NO GAS READING FROM

12478 TO 12487





The log data, interpretations and recommendation provided by Epoch are inferences and assumptions based on measurements of drilling fluids. Such inferences and assumptions are not infallible and reasonable professionals may differ. Epoch does not represent or warrant the accuracy, correctness or completeness of any log data, interpretations, recommendations or information provided by Epoch, its officers, agents or employees. Epoch does not and cannot guarantee the accuracy of any such interpretation of the log data, interpretations or recommendations and Company is fully responsible for all decisions and actions it takes based on such log data, interpretations and recommendations.



