

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400103428

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383  
3. Address: P O BOX 173779 Fax: (720) 929-7383  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31321-00 6. County: WELD  
7. Well Name: NRC Well Number: 15-9  
8. Location: QtrQtr: SWSE Section: 9 Township: 1N Range: 67W Meridian: 6  
Footage at surface: Direction: FSL Distance: 1134 Direction: FEL Distance: 1503  
As Drilled Latitude: \_\_\_\_\_ As Drilled Longitude: \_\_\_\_\_

GPS Data:

Data of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ GPS Instrument Operator's Name: \_\_\_\_\_

\*\* If directional footage

at Top of Prod. Zone Distance: 511 Direction: FNL Distance: 2113 Direction: FEL  
Sec: 9 Twp: 1N Rng: 67W  
at Bottom Hole Distance: 498 Direction: FNL Distance: 2120 Direction: FEL  
Sec: 9 Twp: 1N Rng: 67W

9. Field Name: SPINDLE 10. Field Number: 77900  
11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 09/08/2010 13. Date TD: 10/11/2010 14. Date Casing Set or D&A: 09/12/2010

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7901 TVD 7842 17 Plug Back Total Depth MD 7859 TVD 7800

18. Elevations GR 4934 KB 4949 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Preliminary Form 5

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24#	1,012	640	1,012	0
1ST	6+3/4	4+1/2	11.6#	7,891	465	7,891	849

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,242		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,598		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,388		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,715		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,737		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kenny Trueax

Title: Regulatory Analyst II

Date: \_\_\_\_\_

Email: kenny.trueax@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name	Doc Description
400103452	DIRECTIONAL SURVEY	KERR MCGEE NRC 15-9 FINAL SURVEY PLOT & REPORT (09-20-10).pdf
400103453	CMT SUMMARY	NRC 15-9 Sfc Cmet Ticket.pdf

Total Attach: 2 Files