

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400102979

**Oil and Gas Location Assessment**

New Location       Amend Existing Location      Location#: \_\_\_\_\_

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

This location assessment is included as part of a permit application.

**1. CONSULTATION**

- This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

**2. Operator**

Operator Number: 100322  
Name: NOBLE ENERGY INC  
Address: 1625 BROADWAY STE 2200  
City: DENVER      State: CO      Zip: 80202

**3. Contact Information**

Name: Cheryl Johnson  
Phone: (303) 228-4437  
Fax: (303) 228-4286  
email: cheryljohnson@nobleenergyinc.com

**4. Location**

Identification:

Name: Gabel USX      Number: AB21-14

County: WELD

Quarter: SESW      Section: 21      Township: 7N      Range: 64W      Meridian: 6      Ground Elevation: 4880

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 641 feet, from North or South section line: FSL and 1913 feet, from East or West section line: FWL

Latitude: 40.552970      Longitude: -104.557210      PDOP Reading: 1.9      Date of Measurement: 09/28/2010

Instrument Operator's Name: Jeff Pozvek

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits:  Drilling Pits:  Wells:  Production Pits:  Dehydrator Units:   
Condensate Tanks:  Water Tanks:  Separators:  Electric Motors:  Multi-Well Pits:   
Gas or Diesel Motors:  Cavity Pumps:  LACT Unit:  Pump Jacks:  Pigging Station:   
Electric Generators:  Gas Pipeline:  Oil Pipeline:  Water Pipeline:  Flare:   
Gas Compressors:  VOC Combustor:  Oil Tanks:  Fuel Tanks:

Other: 1 3-phase flowline

6. Construction:

Date planned to commence construction: 01/01/2011 Size of disturbed area during construction in acres: 3.00  
Estimated date that interim reclamation will begin: 03/01/2011 Size of location after interim reclamation in acres: 1.00  
Estimated post-construction ground elevation: 4880 Will a closed loop system be used for drilling fluids: Yes   
Will salt sections be encountered during drilling: Yes  No  Is H2S anticipated? Yes  No   
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes  No   
Mud disposal: Offsite  Onsite  Method: Land Farming  Land Spreading  Disposal Facility   
Other: \_\_\_\_\_

7. Surface Owner:

Name: Steve & Audrey Gabel Phone: \_\_\_\_\_  
Address: PO Box 717 Fax: \_\_\_\_\_  
Address: \_\_\_\_\_ Email: \_\_\_\_\_  
City: Galeton State: CO Zip: 80622 Date of Rule 306 surface owner consultation: 09/28/2010  
Surface Owner:  Fee  State  Federal  Indian  
Mineral Owner:  Fee  State  Federal  Indian  
The surface owner is:  the mineral owner  committed to an oil and gas lease  
 is the executer of the oil and gas lease  the applicant  
The right to construct the location is granted by:  oil and gas lease  Surface Use Agreement  Right of Way  
 applicant is owner  
Surface damage assurance if no agreement is in place:  \$2000  \$5000  Blanket Surety ID 20030012

8. Reclamation Financial Assurance:

Well Surety ID: 20030009  Gas Facility Surety ID: \_\_\_\_\_  Waste Mgnt. Surety ID: \_\_\_\_\_

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes  No   
Distance, in feet, to nearest building: 1115, public road: 1903, above ground utilit: 1941  
, railroad: 5280, property line: 641

10. Current Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
Subdivided:  Industrial  Commercial  Residential

11. Future Land Use (Check all that apply):

Crop Land:  Irrigated     Dry land     Improved Pasture     Hay Meadow     CRP  
Non-Crop Land:  Rangeland     Timber     Recreational     Other (describe): \_\_\_\_\_  
Subdivided:  Industrial     Commercial     Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 55: Renohill Fine Sandy Loam 0-6% slope  
NRCS Map Unit Name: \_\_\_\_\_  
NRCS Map Unit Name: \_\_\_\_\_

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present:    Yes     No   
Plant species from:     NRCS or,     field observation    Date of observation: \_\_\_\_\_  
List individual species: \_\_\_\_\_  
\_\_\_\_\_

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): \_\_\_\_\_

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area:     No     Yes    Was a Rule 901.e. Sensitive Areas Determination performed:  No     Yes  
Distance (in feet) to nearest surface water: 112 , water well: 1840 , depth to ground water: 190  
Is the location in a riparian area:  No     Yes    Was an Army Corps of Engineers Section 404 permit filed  No     Yes  
Is the location within a Rule 317B Surface Water Suppl Area buffer zone:  
 No     0-300 ft. zone     301-500 ft. zone     501-2640 ft. zone  
If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:  No     Yes

15. Comments:

Nearest water is "ponding water" on west side of location. It is a low spot on the farm and the sprinkler had recently passed over the area. The west side of location will be Noble's "short" side to minimize need to build in low spot. Next nearest water is 1967 SW to a the Eaton Ditch. COGCC map shows a "lake" in the east half of the farming circle. WW permit 256978 (domestic) was used for distance and static level.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: \_\_\_\_\_ Email: cheryljohnson@nobleenergyinc.com

Print Name: Cheryl Johnson Title: Regulatory Analyst II

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

**Attachment Check List**

Att Doc Num	Name	Doc Description
400103035	LOCATION PICTURES	Gabel USX AB21-14 Loc Pics.pdf
400103036	LOCATION DRAWING	Gabel USX AB21-14 Loc Drawing.pdf
400103037	HYDROLOGY MAP	Gabel USX AB21-14 Hydrology Map.pdf
400103038	ACCESS ROAD MAP	Gabel USX AB21-14 Access Rd Map.pdf
400103039	NRCS MAP UNIT DESC	Gabel USX AB21-14 NRCS Soil Rpt.pdf
400103040	PROPOSED BMPs	Gabel USX AB21-14 BMP.pdf

Total Attach: 6 Files