

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2555043

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: ANDREA RAWSON  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4330  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-30847-00 6. County: WELD  
7. Well Name: SAUER F Well Number: 33-33  
8. Location: QtrQtr: SWSW Section: 33 Township: 5N Range: 65W Meridian: 6  
Footage at surface: Direction: FSL Distance: 1311 Direction: FWL Distance: 195  
As Drilled Latitude: 40.352079 As Drilled Longitude: -104.677171

GPS Data:  
Data of Measurement: 02/10/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: PAUL TAPPY

\*\* If directional footage  
at Top of Prod. Zone Distance: Direction: Distance: Direction:  
Sec: Twp: Rng:  
at Bottom Hole Distance: Direction: Distance: Direction:  
Sec: Twp: Rng:

9. Field Name: WATTENBERG 10. Field Number: 90750  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/04/2010 13. Date TD: 02/06/2010 14. Date Casing Set or D&A: 02/07/2010

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7236 TVD 17 Plug Back Total Depth MD 7181 TVD

18. Elevations GR 4665 KB 4678 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
CBL/GR/CCL, CDL/CNL/ML, DIL/GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8		600	386	610	0
1ST	7+7/8	4+1/2		7,226	575	7,226	2,480

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,747		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,045		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,068		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANDREA RAWSON

Title: REGULATORY SPECIALIST Date: 5/27/2010 Email: ARAWSON@NOBLEENERGYINC.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 10/26/2010

**Attachment Check List**

Att Doc Num	Name	Doc Description
2555042	CMT SUMMARY	LF@2501678 2555042
2555043	FORM 5 SUBMITTED	LF@2501677 2555043

Total Attach: 2 Files