

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400102355
Plugging Bond Surety
20040105

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: BERRY PETROLEUM COMPANY 4. COGCC Operator Number: 10091
5. Address: 1999 BROADWAY STE 3700
City: DENVER State: CO Zip: 80202
6. Contact Name: Kallasandra Moran Phone: (303)999-4225 Fax: (303)999-4325
Email: kmoran@bry-consultant.com
7. Well Name: Long Ridge Well Number: 15D O16 595
8. Unit Name (if appl): _____ Unit Number: _____
9. Proposed Total Measured Depth: 12216

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 16 Twp: 5S Rng: 95W Meridian: 6
Latitude: 39.610054 Longitude: -108.058094
Footage at Surface: 1276 FNL/FSL FSL 2292 FEL/FWL FEL
11. Field Name: Parachute Field Number: 67350
12. Ground Elevation: 8291 13. County: GARFIELD

14. GPS Data:
Date of Measurement: 09/14/2010 PDOP Reading: 2.2 Instrument Operator's Name: Ivan Martin / Construction Surveys Inc.

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
Footage at Top of Prod Zone: FNL/FSL 452 FSL 1784 FEL FEL Bottom Hole: FNL/FSL 452 FSL 1784 FEL FEL
Sec: 15 Twp: 5S Rng: 95W Sec: 15 Twp: 5S Rng: 95W

16. Is location in a high density area? (Rule 603b)? Yes No
17. Distance to the nearest building, public road, above ground utility or railroad: 16560 ft
18. Distance to nearest property line: 1932 ft 19. Distance to nearest well permitted/completed in the same formation: 287 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK	510-13		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached mineral lease map.

25. Distance to Nearest Mineral Lease Line: 870 ft 26. Total Acres in Lease: 25000

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Total closed loop system

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	30	20	55	90	100	90	0
SURF	16	9+5/8	36	2,500	1,000	2,500	0
1ST	8+3/4	4+1/2	11.6	12,216	600	12,216	200

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This well was originally permitted as the Long Ridge 15A O16 595 the new name as re-filed is Long Ridge 15D O16 595 (API# 05-045-13015). This well was originally permitted with a SHL location of 1266 FSL and 2279 FEL the new SHL as re-filed is 1276 FSL and 2292 FEL. This well was originally permitted with a BHL location of 780 FSL and 1620 FEL the new BHL as re-filed is 452 FSL and 1784 FEL. The location does NOT require a variance from any of the rules listed in Rule 306.d. (1). (A). (ii).
The location is NOT in a restricted surface occupancy area.
The location is NOT a sensitive wildlife habitat area.
The production casing Top of Cement will be 200' above the Top of Gas.
Berry Petroleum Company will be using a total closed loop system (See attached description.)

34. Location ID: 335838

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kallasandra M. Moran

Title: Permit Agent Date: _____ Email: kmoran@bry-consultant.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER
05 045 13015 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400102400	DEVIATED DRILLING PLAN	Berry%20Petroleum%20(O16%20595%20Pad)%20LR15D%20Plan%20%231.pdf
400102401	PLAT	LR15D - Plat.pdf
400102402	OTHER	Diesel Use and Cuttings Procedure.PDF
400102403	MINERAL LEASE MAP	Encana Mineral Lease Map.PDF
400102404	TOPO MAP	LONG RIDGE O16-595 - Topo Map.pdf

Total Attach: 5 Files