

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
OCT 11 2010
COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

| | |
|--|--|
| 1. OGCC Operator Number: | 10079 |
| 2. Name of Operator: | Antero Resources Piceance Corporation |
| 3. Address: | 1625 17th Street, Suite 300 City: Denver State: CO Zip: 80202 |
| 4. Contact Name: | Ashlie Mihalcin |
| | Phone: (303) 357-7323 Fax: (303) 357-7315 |
| 5. API Number | 05- U45-19724-U0 |
| 6. Well/Facility Name: | CSE |
| 7. Well/Facility Number | 43D-10-07-91 |
| 8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): | SWSE Sec 10 T7S R91W 6PM |
| 9. County: | Garfield |
| 10. Field Name: | Wildcat |
| 11. Federal, Indian or State Lease Number: | COC-066580 |

General Notice

| | |
|---|--|
| <input type="checkbox"/> CHANGE OF LOCATION: | Attach New Survey Plat |
| (a change of surface qtr/tr is substantive and requires a new permit) | |
| Change of Surface Footage from Exterior Section Lines: | FNLFSL [] [] [] [] |
| Change of Surface Footage to Exterior Section Lines: | [] [] [] [] |
| Change of Bottomhole Footage from Exterior Section Lines: | [] [] [] [] |
| Change of Bottomhole Footage to Exterior Section Lines: | [] [] [] [] |
| Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer | attach directional survey |
| Latitude | |
| Longitude | |
| Ground Elevation | |
| Distance to nearest property line | Distance to nearest bldg, public rd, utility or RR |
| Distance to nearest lease line | Is location in a High Density Area (rule 603b)? |
| Distance to nearest well same formation | Surface owner consultation date: |

GPS DATA:

| | | |
|---------------------|--------------|----------------------------|
| Date of Measurement | PDOP Reading | Instrument Operator's Name |
|---------------------|--------------|----------------------------|

| | |
|--|---|
| <input type="checkbox"/> CHANGE SPACING UNIT | <input type="checkbox"/> Remove from surface bond |
| Formation | Signed surface use agreement attached |
| Formation Code | Spacing order number |
| Unit Acreage | Unit configuration |

☐ CHANGE OF OPERATOR (prior to drilling):

| | | |
|---|---|--------|
| Effective Date: | <input type="checkbox"/> CHANGE WELL NAME | NUMBER |
| Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | From: | |
| | To: | |
| | Effective Date: | |

☐ ABANDONED LOCATION:

| | |
|-------------------------------|---|
| Was location ever built? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Is site ready for inspection? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date Ready for Inspection: | Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No |
| | MIT required if shut in longer than two years. Date of last MIT |

☐ SPUD DATE:

| |
|---|
| <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) |
|---|

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

| | | | | | |
|-------------|-----------------------------------|---------------|------------|---------------|------|
| Method used | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom | Date |
|-------------|-----------------------------------|---------------|------------|---------------|------|

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

| | |
|--|---|
| Final reclamation will commence on approximately | <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. |
|--|---|

Technical Engineering/Environmental Notice

| | |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Report of Work Done |
| Approximate Start Date: | Date Work Completed: |

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

| | | |
|---|--|--|
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input type="checkbox"/> Casing/Cementing Program Change | <input checked="" type="checkbox"/> Other: Request to Complete | for Spills and Releases |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

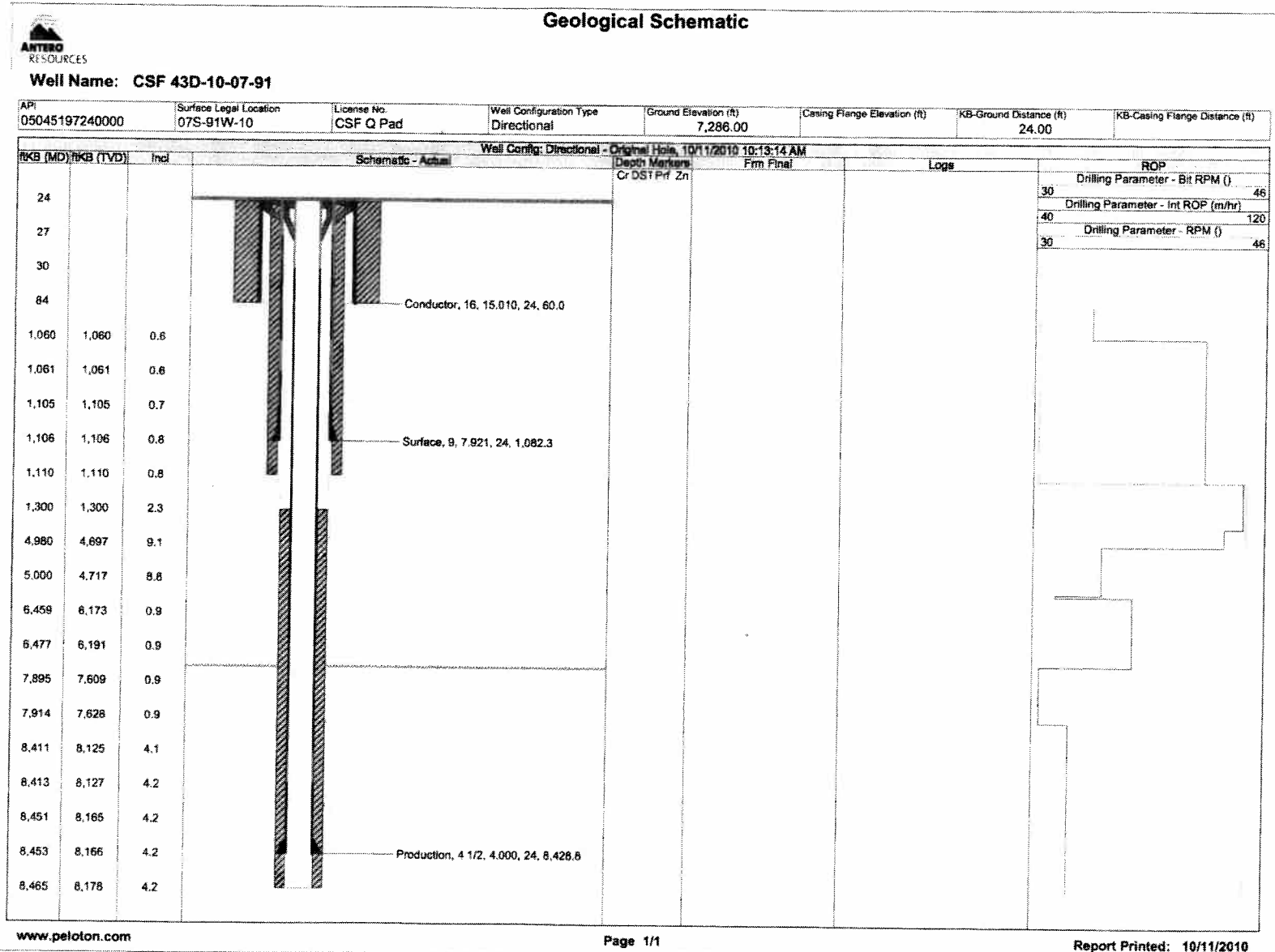
Signed: Ashlie Mihalcin Date: 10/11/2010 Email: amihalcin@anteroresources.com

Print Name: Ashlie Mihalcin Title: Permit Representative

COGCC Approved: [Signature] Title: EIT/1 Date: 10/19/2010

CONDITIONS OF APPROVAL, IF ANY:

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TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OCT 11 2010

OGCC/Rifle Office

1. OGCC Operator Number: 10079 API Number: 05-045-19724-00
2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #
3. Well/Facility Name: CSF Well/Facility Number: 43D-10-07-91
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec 10 T7S R91W 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The CSF 43D-10-07-91 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. Eight Hundred and Fifty Six (856) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the CSF 43D-10-07-91 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 3,600'. I, Jon Black, certify that all the information contained within this Sundry is true and correct.

Per phone conversation on: 10/07/2010 with Kevin King, Antero requested permission and was granted approval to raise TOC to 1300'.

Date Cemented: 10/10/2010
 Plug Bumped: 10/10/2010 @ 15:00 P.M.
 WOC Time: 15 hours
 Temp Log Run: Yes
 CBL Run: 10/11/2010

Casing Mandrel set: 10/10/2010 @ 15:00 P.M.

Braden Head Pressures:
 6 hours: 0 psig 21:00 PM 10/10/2010
 12 hours: 0 psig 03:00 AM 10/11/2010
 24 hours: 0 psig 15:00 PM 10/11/2010
 48 hours: 0 psig 15:00 PM 10/12/2010

ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

2955' → 3530' ✓
 TOC could be 850' (or 4250')

JKM

OGCC

10/19/2010