

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2108

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10071	4. Contact Name	Elaine Winick
2. Name of Operator:	Bill Barrett Corporation	Phone:	(303) 312-8168
3. Address:	1099 16th Street, Suite 2300	Fax:	(303) 291-0420
City:	Denver	State:	CO
Zip:	80202		
5. API Number	05-045-18900	OGCC Facility ID Number	
6. Well/Facility Name:	GGU Fed	7. Well/Facility Number	21B-33-691
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):	N1W1W, Sec. 33 T6S, R91W, 6th PM		
9. County:	Garfield	10. Field Name:	Mamm Creek
11. Federal, Indian or State Lease Number:			

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FML/PSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location QtrQtr, Sec, Twp, Rng, Mer		Distance to nearest property line
Latitude		Distance to nearest bldg, public rd, utility or RR
Longitude		Is location in a High Density Area (rule 603b)?
Ground Elevation		Surface owner consultation date: Yes/No

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

<input type="checkbox"/> CHANGE SPACING UNIT				<input type="checkbox"/> Remove from surface bond
Formation	Formation Code	Spacing order number	Unit Acreage	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (if not from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
	Cement volume
	Cement top
	Cement bottom
	Date

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately _____	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Elaine Winick

Date: 9/22/2010

Email: ewinick@billbarrettcorp.com

Print Name: Elaine Winick

Title: Permit Analyst

OGCC Approved:

[Signature]

Title: ET III

Date: 10/18/2010

CONDITIONS OF APPROVAL, IF ANY:



02054571



RECEIVED

OCT 01 2010

COGCC/Rifle Office

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071	API Number: 05-045-18900
2. Name of Operator: Bill Barrett Corporation	OGCC Facility ID #
3. Well/Facility Name: GGU Fed	Well/Facility Number: 21B-33-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW, Sec. 33 T6S, R91W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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COGCC/Rifle Office

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL → CBL = 2670' → TOC from 1-P. ≈ 2550'
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY → all = Ø.
BRADENHEAD PRESSURE SUMMARY

BK COGCC 10/18/2010

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Bill Barrett Corporation

OC/Rifle Office

Well Name: GGU Fed 21B-33-691															
SHL: 442' FNL, 264' FWL, Section 33, T6S-R91W															
BHL: 857' FNL, 1990' FWL, Section 33, T6S-R91W															
API # 05-045-18900															
Date Created: 9/22/2010															
County: Garfield															
PROPOSED WELLBORE DIAGRAM															
PROPOSED vs ACTUAL WELLBORE DIAGRAM															
<div><div><div>PROPOSED</div><div><div>Top of lead @ surface</div><div>Top of tail @ 460'</div><div>9,625', 36 lb./ft. J/K-55</div><div>Set @ 760', cemented w/ 230 sacks</div></div><div>Mesaverde @ 3271' TVD, 3343' MD</div><div>Top of Gas @ 5141' TVD, 5264' MD</div><div><div>Cementing Program:</div><table><tr><td>Surface:</td><td></td><td></td></tr><tr><td>Lead:</td><td>110</td><td>sks</td></tr><tr><td>Tail:</td><td>120</td><td>sks</td></tr><tr><td>Production:</td><td></td><td></td></tr><tr><td>Tail:</td><td>655</td><td>sks</td></tr></table></div><div>Rollins @ 6991' TVD, 7114' MD</div><div>4.5", 11.6 lb./ft. I-80</div><div>Set @ 7414', cemented w/ 655 sacks</div></div></div> <div><div><div>ACTUAL</div><div><div>16' @ 40'</div><div>9 5/8" 36# surface to 835'</div><div>Cemented lead W/ 120 sx Versacem</div><div>Mixed @ 12.3 ppg w/2.38 yield</div><div>Cemented tail W/ 120 sx Swiftcem</div><div>Mixed @ 14.2 ppg w/1.43 yield</div><div>Circulated 25 bbls of cement back to surface</div></div><div>Mesaverde 3718' TVD, 3988' MD</div><div>Actual TOC (From CBL = (2429' TVD, 2550' MD)</div><div>Top of Gas @ 5054' TVD, 5425' MD</div><div>Rollins @ 7313' TVD, 7693' MD</div><div>Actual TD 7624' TVD, 8000' MD</div><div>4.5", 11.6 lb./ft., I-80</div><div>Set @ 8000', cemented w/975 sxs</div><div>HALCEM</div></div></div>	Surface:			Lead:	110	sks	Tail:	120	sks	Production:			Tail:	655	sks
Surface:															
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