

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	28700	4. Contact Name	Lynn Neely
2. Name of Operator:	ExxonMobil Oil Corporation	Phone:	281-654-1949
3. Address:	P. O. Box 4358, COPR-MI-205	Fax:	281-654-1940
City:	Houston	State:	Tx
		Zip	77210-4358
5. API Number	05-103-11545-00	OGCC Facility ID Number	
6. Well/Facility Name:	Piceance Creek Unit	Well/Facility Number	296-582
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWSE, Sec. 6, T2S, R96W, 6th P.M.		
9. County:	Rio Blanco	10. Field Name:	Piceance Creek
11. Federal, Indian or State Lease Number:	COD-037923		

Complete the Attachment
Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Exgmt Diagram	
Technical Info Page	X
Other	

RECEIVED

OCT 05 2010

COGCC/Rifle Office

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration
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☐ Remove from surface bond
Signed surface use agreement attached☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

From: _____

To: _____

Effective Date: _____

NUMBER

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection: _____

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT _____

☐ SPUD DATE: _____☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: _____

☐ Report of Work Done

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)

Change Drilling Plans

Gross Interval Changed?

☒ Casing/Cementing Program Change☐ Request to Vent or Flare☐ Repair Well☐ Rule 502 variance requested☐ Other: _____☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____

Date: 10/05/2010

Email: lynn.r.neely@exxonmobil.com

Print Name: Lynn Neely

Title: Regulatory Specialist

COGCC Approved: _____

Title

EIT/II

Date: 10/14/2010

CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
OCT 05 2010
COGCC/Rifle Office

- 1. OGCC Operator Number: 28700 API Number: 05-103-11545-00
- 2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0
- 3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: 296-6B2
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 6, T2S, R96W, 6th P.M.

This form is to be completed whenever a Sunday Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Currently Permitting Surface Casing String:

Casing String	Hole Sz	Csg Sz	Wt/Grade	Depth	PPG Cmt	Sacks	IOC
Surface	14.75	10.75"	45.5 #J-55	4,900'	12.5 ppg Lead & 15.6 ppg Tail	1,530	Surface

Operator request the following changes to Surface Casing String:

Casing String	Hole Sz	Csg Sz	Wt/Grade	Depth	PPG Cmt	Sacks	IOC
Surface	14.75	10.75"	45.5 #J-55	4,300'	12.7 ppg Lead & 15.8 ppg Tail	886	Surface

Currently Permitting Production Casing String:

Casing String	Hole Sz	Csg Sz	Wt/Grade	Depth	PPG Cmt	Sacks	IOC
Production	6 1/8"	4 1/2"	15.1 # P110	14,400'	12.5 ppg	280	7,100'

Operator request the following changes to Production Casing String:

Casing String	Hole Sz	Csg Sz	Wt/Grade	Depth	PPG Cmt	Sacks	IOC
Production	6 1/8"	4 1/2"	15.1 # P110	14,600'	10.5 ppg Lead & 12 ppg Tail	318	7,100'