

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-31043-00 6. County: WELD
7. Well Name: GUTTERSEN STATE D Well Number: 16-27
8. Location: QtrQtr: NWNE Section: 16 Township: 3N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
Treatment Date: 07/28/2010 Date of First Production this formation: 07/30/2010
Perforations Top: 6938 Bottom: 6950 No. Holes: 48 Hole size: 041/100
Provide a brief summary of the formation treatment: Open Hole: ☐

The Codell is producing through composite flow through plugs
Frac'd Codell w/ 133144 gals Silverstim and Acid with 269760 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>07/28/2010</u>		Date of First Production this formation: <u>07/30/2010</u>			
Perforations	Top: <u>6674</u>	Bottom: <u>6950</u>	No. Holes: <u>120</u>	Hole size: <u> </u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
The Codell & Niobrara are commingled					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>08/06/2010</u>	Hours: <u>24</u>	Bbls oil: <u>76</u>	Mcf Gas: <u>203</u>	Bbls H2O: <u>72</u>	
Calculated 24 hour rate:		Bbls oil: <u>76</u>	Mcf Gas: <u>203</u>	Bbls H2O: <u>72</u>	GOR: <u>2671</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1350</u>	Tubing PSI: <u>0</u>	Choke Size: <u>10/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1284</u>	API Gravity Oil: <u>49</u>		
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u>	Packer Depth: <u> </u>		
Reason for Non-Production:					
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>		
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>			

FORMATION: <u>NIOBRARA</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>07/28/2010</u>		Date of First Production this formation: <u>07/30/2010</u>			
Perforations	Top: <u>6674</u>	Bottom: <u>6826</u>	No. Holes: <u>72</u>	Hole size: <u>073/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
The Niobrara is producing through composite flow through plugs Frac'd Niobrara w/ 272634 gals Silverstim and Acid with 398480 lbs Ottawa sand					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Test Information:					
Date: <u> </u>	Hours: <u> </u>	Bbls oil: <u> </u>	Mcf Gas: <u> </u>	Bbls H2O: <u> </u>	
Calculated 24 hour rate:		Bbls oil: <u> </u>	Mcf Gas: <u> </u>	Bbls H2O: <u> </u>	GOR: <u> </u>
Test Method: <u> </u>	Casing PSI: <u> </u>	Tubing PSI: <u> </u>	Choke Size: <u> </u>		
Gas Disposition: <u> </u>	Gas Type: <u> </u>	BTU Gas: <u> </u>	API Gravity Oil: <u> </u>		
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u>	Packer Depth: <u> </u>		
Reason for Non-Production:					
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>		
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: _____

Email: JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____