

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2556715

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
 3. Address: P O BOX 173779 Fax: (720) 929-7832
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-30643-00 6. County: WELD
 7. Well Name: HOMESTEAD Well Number: 29-4
 8. Location: QtrQtr: NWNW Section: 4 Township: 2N Range: 67W Meridian: 6
 9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING
 Treatment Date: 04/23/2010 Date of First Production this formation: 05/06/2010
 Perforations Top: 7224 Bottom: 7498 No. Holes: 142 Hole size: 40/100
 Provide a brief summary of the formation treatment: _____ Open Hole:
 NB PERF 7224-7360 HOLES SIZE 0.42 CD PERF 7478-7498 HOLES 60 SIZE 0.40 FRAC NB W/500 GAL 15% HCL & 256,704 GAL SW W/208,180# 30/50 & 8,000# 20/40 SB EXCEL. FRAC CD W/208,194 GAL SW W/135,241# 30/50Q
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 05/17/2010 Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: 13 Mcf Gas: 110 Bbls H2O: 0 GOR: 8462
 Test Method: FLOWING Casing PSI: 500 Tubing PSI: _____ Choke Size: 28/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1270 API Gravity Oil: 46
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE
 Title: REGULATORY ANALYST II Date: 5/19/2010 Email CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 10/20/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2556715	FORM 5A SUBMITTED	LF@2515199 2556715

Total Attach: 1 Files