

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

COMPLETED INTERVAL REPORT

Document Number:

2556947

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: SANDRA SALAZAR  
 2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY Phone: (303) 629-8456  
 3. Address: 1515 ARAPAHOE ST STE 1000 Fax: (303) 629-8272  
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-15510-00 6. County: GARFIELD  
 7. Well Name: SAVAGE Well Number: PA 523-4  
 8. Location: QtrQtr: NESW Section: 4 Township: 7S Range: 95W Meridian: 6  
 9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING  
 Treatment Date: 01/18/2010 Date of First Production this formation: 01/20/2010  
 Perforations Top: 4848 Bottom: 6739 No. Holes: 169 Hole size: 35/100  
 Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
4555 GAL 7 1/2% HCL; 1307000 # 20/40 SAND; 33621 BBLs SLICKWATER (SUMMARY).  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: 02/28/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 1174 Bbls H2O: 0  
 Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 1174 Bbls H2O: 0 GOR: \_\_\_\_\_  
 Test Method: FLOWING Casing PSI: 1912 Tubing PSI: 1821 Choke Size: 10/64  
 Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1059 API Gravity Oil: \_\_\_\_\_  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6302 Tbg setting date: 02/17/2010 Packer Depth: \_\_\_\_\_  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: SANDRA SALAZAR  
 Title: PERMITTING Date: 6/30/2010 Email SANDRA.SALAZAR@WILLIAMS.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

*David S. Neslin*

Director of COGCC

Date: 10/19/2010

### Attachment Check List

Att Doc Num	Name	Doc Description
2556947	FORM 5A SUBMITTED	LF@2517951 2556947
2556948	WELLBORE DIAGRAM	LF@2517952 2556948

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	WELL BORE DIAGRAM INCLUDED.	10/19/2010 2:52:41 PM

Total: 1 comment(s)