

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400101449

Plugging Bond Surety

20090078

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE
Refiling Sidetrack 3. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION 4. COGCC Operator Number: 691755. Address: 1775 SHERMAN STREET - STE 3000City: DENVER State: CO Zip: 802036. Contact Name: Kelly Huffman Phone: (303)831-3974 Fax: (303)860-5838Email: khuffman@petd.com7. Well Name: Waste Management Well Number: 26FD

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7736

WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 26 Twp: 3N Rng: 64W Meridian: 6Latitude: 40.199600 Longitude: -104.523940
 Footage at Surface: 1465 FNL 1150 FWL
FNL/FSL FEL/FWL
11. Field Name: Wattenberg Field Number: 9075012. Ground Elevation: 4855 13. County: WELD

14. GPS Data:

Date of Measurement: 07/15/2010 PDOP Reading: 6.0 Instrument Operator's Name: Thomas G. Carlson15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: 1324 FNL 25 FWL Bottom Hole: 1324 FNL 25 FWL1324 FNL 25 FWL 1324 FNL 25 FWLSec: 26 Twp: 3N Rng: 64W Sec: 26 Twp: 3N Rng: 64W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 4655 ft18. Distance to nearest property line: 1150 ft 19. Distance to nearest well permitted/completed in the same formation: 800 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara Codell	NB-CD	407-87	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 19990086

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Township 3 North, Range 64 West, 6th P.M. Section 26: NW/4

25. Distance to Nearest Mineral Lease Line: 25 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	650	500	650	0
1ST	7+7/8	4+1/2	10.5	7,736	525	7,736	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments The Waste Management 26FD, 26KD and 12-26A (an existing well) will be drilled from the same pad. The wells will be tied into an existing tank battery facility located approximately 360' SE which currently services the Waste Management 11-26, 12-26A, 12-26, 21-26 and 22-26 wells. The drilling unit will consist of the E/2NE/4 of Section 27-3N-64W and the W/2NW/4 of Sediton 26-3N-64W.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Huffman

Title: Permit Specialist Date: _____ Email: khuffman@petd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400101467	DEVIATED DRILLING PLAN	Waste Management 26FD Deviated Drilling Plan.pdf
400101468	PLAT	Waste Management 26FD Plat.pdf
400101469	EXCEPTION LOC WAIVERS	Waste Management NENW-26 SLW.pdf
400101470	EXCEPTION LOC REQUEST	WM 26FD & 26KD, SLW Letter to Director.pdf
400101471	30 DAY NOTICE LETTER	Waste Mgmt_Notice Ltr with proof of mailing_071610_scan.pdf
400101475	UNIT CONFIGURATION MAP	Waste Management 26FD BHL Map.pdf
400101478	CORRESPONDENCE	Waste Management 26FD 20-day 318Ae Certification to Dir.pdf

Total Attach: 7 Files