

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/23/2010 Date of First Production this formation: 07/16/2005

Perforations Top: 6798 Bottom: 7083 No. Holes: 208 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell Refrac
Codell & Niobrara are commingled
Nothing new happened to the Niobrara during Codlel refrac

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/16/2010 Hours: 24 Bbls oil: 4 Mcf Gas: 89 Bbls H2O: 2

Calculated 24 hour rate: _____ Bbls oil: 4 Mcf Gas: 89 Bbls H2O: 2 GOR: 22250

Test Method: Flowing Casing PSI: 460 Tubing PSI: 440 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1288 API Gravity Oil: 56

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7054 Tbg setting date: 09/01/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____